

WRS COMPLETION REPORTREISSUES
PI# 30-T-0003 07/31/89 SEC 33 TWP 13S RGE 33E
30-025-29564-0000 PAGE 1NMEX LEA * 660FNL 2310FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
YATES PET D DO
OPERATOR WELL CLASS INIT FIN
2 PYRO "ABK" STATE
WELL NO. LEASE NAME
4263KB 4248GR LAZY J
OPER ELEV FIELD/POOL/AREA
API 30-025-29564-0000LEASE TYPE/NO PERMIT OR WELL ID NO
01/01/1986 02/18/1986 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
10500 PNNSYLVN LANDIS DRLG 3 RIG SUB 14
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 10100 PB 10042 FM/TD PNNSYLVN
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**

17 MI SE CAPROCK, NM

CASING/LINER DATACSG 13 3/8 @ 450 W/ 450 SACKS
CSG 8 5/8 @ 4205 W/ 1800 SACKS
CSG 5 1/2 @ 10100 W/ 1170 SACKS**TUBING DATA**

TBG 2 7/8 AT 9918

INITIAL POTENTIALIPP 275BOPD 350.0MCFD 200BW 24HRS
PNNSYLVN PERF W/ 10/IT 9843- 9848
PERF 9843- 9848
ACID 9843- 9848 3500GALS
15%
GTY 42.0 GOR 1273

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1672 2591	
LOG	SALT		1756 2507	
LOG	TANSILL		2519 1744	
LOG	YATES		2592 1671	
LOG	SVN RVRS		2730 1533	
LOG	QUEEN		3350 913	

CONTINUED IC# 300257063585

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YATES PET
 2 PYRO "ABK" STATE D DO

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SN ANDRS		4068	195		
LOG	GLORIETA		5577	-1314		
LOG	CLEAR FK		6120	-1857		
LOG	TUBB		6902	-2639		
LOG	DRINKARD		7135	-2872		
LOG	ABO		7671	-3408		
LOG	WFCMP LM		9010	-4747		
LOG	VIRGIL		9662	-5399		
LOG	BOUGH C		9791	-5528		

SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 9206- 9247 WOLFCAMP S
 REC 5.0 FT OIL 20.0 FT FLUD
 REC 332.0 FT FWTR 1960.0 CC WTR
 REC 20.0 CC OIL .2 CFT GAS
 INIT OP 10M IFP 206 FFP 206
 FINAL OP 1H30M IFP 218 FFP 254 BHT 142F
 ISIP 3474 1H FSIP 3010 3H IHP 4091 FHP 4091
 SPL CHAM PRESS FINAL 180
 OP W/4 IN ON BUBBLE BUCKET W/V-WK BLOW; RE-OP SAME
 BTM CHART READINGS

DST 2 - MISRUN

DST 3 9762- 9832 BOUGH C S
 GAS TS IN 27M
 REC 526.0 FT OGCFLUD 1841.0 FT FWTR
 REC 2300.0 CC WTR 50.0 CC OIL
 REC .2 CFT GAS
 INIT OP 30M IFP 479 FFP 610
 FINAL OP 1H IFP 567 FFP 1261 BHT 144F
 ISIP 1801 2H FSIP 1786 3H IHP 4615 FHP 4615
 SPL CHAM PRESS FINAL 225
 OP W/WK BLOW, 3 IN IN BUBBLE BUCKET, INCR TO GD BLOW
 AFTER 5 MINS ON 16/64 CK; RE-OP W/3 FT FLARE, INCR TO
 6 FT FLARE AFTER 20 MINS & THRU
 SPL REC .2335 CFT GAS
 GAS TS IN 27 MINS W/8 FT FLARE
 BTM CHART READINGS

CONTINUED