

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name S.A. 29
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	9. Well No. 1
4. Location of well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4701.71' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-15-86 MIRU PBCP Rig #3. RD pumping unit. LD P.R., TOOH. LD 189 - 3/4" rods, 1-2', 2-6' X 3/4" P. rods, 1 - 2" X 1 1/4" X 12' RHBC pumping, 1-8' G.A. Unseat TAC. TOOH w/154 jts. 2 3/8" 4.7# J-55 tubing. LD 1-3" X 15' M.A. TIH w/CIBP. Set @ 4750'. Put 35' cement on top of CIBP. RD WL. TIH w/153 jts. tubing. SDFN.
- 4-16-86 Open well. Tag plug @ 4700'. RU. Displace w/9.5# plug mud. LD 58 jts. Spot 100' plug, 20 sx, @ 2295'-2195'. LD 2 3/8". Left 14 jts. in derrick. TIH w/14 jts. to 434', spot 20 sx 100' plug 434'-334'. LD 2 3/8" tubing. Clean out 8 5/8" head. Set 30'-4 sx plug to surface. RD & MO rig. Install marker. N.M.C.C. Representative Jack Griffin on location. Cleaning up location. P & A. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Drilling Engineer DATE 4-30-86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 21 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 5 1986  
O.C.P.  
HOBBS OFFICE