

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form O-100
Revised 1-1-78

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DISTRIBUTION ON	
SANTA FE	
FILE	
U.S. G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name
S.A. 29

9. Well No.

1

10. Field and Pool, or names

Wildcat

UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE, SECTION 29 TOWNSHIP 12S RANGE 34E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
4201.7' G.L.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REPAIR AT WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER San Andres Test ☐

ALTER CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

3-18-86 36 hr. SITP 25#. Open, blew down. RU swab. Flow 1st run 1000'. Made 9 runs, FL 4200'. Run depth SN @ 4803'. Wait 30 mins. FL 3800'. Wait 1 hr. between swab runs. FL 4200'. Made total 18 runs for day, recovering 48 BW. Total recovery 91 BW, 38 bbls. overload. SIFN.

3-19-86 12 hr. SITP 0#. RU swab, FL 1400', no show. Made 5 swab runs, FL 3800'. Recovered 116 bbls., 63 bbls. overload. Unseat packer. TOH. LD packer. PU 1 jt. 2 3/8" & cement retainer. TIH to 4840'. Set retainer. RU Dowell. Establish injection rate, 1300# on tubing, 500# on annulus. Start cement. Injection rate 2 BPM @ 1400#. volume 12 bbls., 14.8 ppg. total 50 sx "C" Neat, yield 1.32. Pull out of retainer. Reverse out. POH. LD stinger & 1 jt. RU CRC. TIH w/4" casing gun (44 holes). Perf 2 SPF 4772'-74', 4781'-83', 4797'-4807', 4813'-16', 4819'-20' (44 holes). RD & MO CRC. PU Model "R" double grip packer. TIH. Spot 100 gals. MSR @ 4774'. LD 2 jts. Set packer w/14 pts. @ 4720'. Pressure annulus to 600#, okay. Start break-down, 5 bbls. @ 2 BPM. Open well w/1300#, blew down. Flowed 1 hr.. recovered 34 BLW & AW. SIFN.

3-20-86 Made total 17 swab runs w/show of oil and gas would burn. Recovered total 110 bbls., 1 bbl. overload. SDFN.

(Continued on back)

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Drilling Engineer

DATE March 24, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

MAR 31 1986

3-21-86 S11P 0#. Open well. RU swab, FL 1800'. Made total 5 swab runs. Recovered 20 bbls., total 130 bbls.. 21 bbls. overload. Show of oil & gas. RD swab. RU Dowell. Test lines to 7000#. Pressure annulus to 680#. Start pad. Hole loaded with 18 bbls. @ 6 BPM @ 1840#. Increased rate to 12 BPM @ 3160#. Frac w/sidefrac 230 and 20-40 sand. Formation pressure up, pumped in, pressure 5800#. SD. Attempt to surge hole. Release pressure. Attempt to pump in. no success. SWL. Avg. pressure 3400#, max. 5300#, avg. rate 12 BPM. Lack 252 BL to recover. RD & MC Dowell.

RECEIVED
MAR 28 1986
C.C.D.
MOBBS OFFICE