

EQUIPMENT & HOLE DATA

FORMATION TESTED: MISSISSIPPIAN
 NET PAY (ft): 70.0
 GROSS TESTED FOOTAGE: 252.0
 ALL DEPTHS MEASURED FROM: KELLY BUSHING
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 4180.0 KELLY BUSHING
 TOTAL DEPTH (ft): 12376.0 PLUG BACK T.D.
 PACKER DEPTH(S) (ft): 12119, 12124
 FINAL SURFACE CHOKE (in): _____
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 9.40
 MUD VISCOSITY (sec): 35
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 190 @ 12372.0 ft

TICKET NUMBER: 22387000

DATE: 5-26-86 TEST NO: 6

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
HOBBS

TESTER: STEVE LUSCOMBE

WITNESS: DAN PATTON

DRILLING CONTRACTOR:
SHARP #62

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	<u>0.114 @ 72 °F</u>	<u>39595 ppm</u>
TOP OF FLUID	<u>0.110 @ 76 °F</u>	<u>41400 ppm</u>
MIDDLE OF FLUID	<u>0.120 @ 75 °F</u>	<u>37313 ppm</u>
TOOL TOP (BOTTOM OF FLUID)	<u>0.109 @ 74 °F</u>	<u>41868 ppm</u>
SAMPLER	<u>0.110 @ 74 °F</u>	<u>41400 ppm</u>

SAMPLER DATA

Pstg AT SURFACE: 240.0
 cu.ft. OF GAS: 1.290
 cc OF OIL: _____
 cc OF WATER: _____
 cc OF MUD: 500.0
 TOTAL LIQUID cc: 500.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

492 FEET OF SLIGHTLY GAS CUT DRILLING FLUID
 (APPROXIMATELY 2.4 BBLs)

MEASURED FROM
TESTER VALVE

REMARKS:

TIGHT HOLE.....TIGHT HOLE.....TIGHT HOLE.....

RECEIVED
JUN 23 1986
O.C.B.
HOBBS OFFICE