

EQUIPMENT & HOLE DATA

FORMATION TESTED: DEVONIAN
NET PAY (ft): 25.0
GROSS TESTED FOOTAGE: 88.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft): _____
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 4160.0 GROUND LEVEL
TOTAL DEPTH (ft): 13075.0
PACKER DEPTH(S) (ft): 12982, 12987
FINAL SURFACE CHOKE (in): _____
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 9.30
MUD VISCOSITY (sec): 40
ESTIMATED HOLE TEMP. (°F): _____
ACTUAL HOLE TEMP. (°F): 198 @ 13071.0 ft

TICKET NUMBER: 22402000

DATE: 5-17-86 TEST NO: 4

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
HOBBS

TESTER: WAYNE FLETCHER

WITNESS: BILL ALRIGHT
ED GRIFFEN

DRILLING CONTRACTOR:
SHARP DRILLING RIG #62

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>MUD PIT</u>	<u>0</u> °F	<u>30420</u> ppm
<u>TOP OF FLUID</u>	<u>0</u> °F	<u>30420</u> ppm
<u>TOP OF TOOL</u>	<u>0</u> °F	<u>29448</u> ppm
<u>SAMPLER</u>	<u>0</u> °F	<u>29007</u> ppm
_____	<u>0</u> °F	_____ ppm
_____	<u>0</u> °F	_____ ppm

SAMPLER DATA

Pstg AT SURFACE: _____
cu.ft. OF GAS: _____
cc OF OIL: _____
cc OF WATER: _____
cc OF MUD: 2200.0
TOTAL LIQUID cc: 2200.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
GAS/OIL RATIO (cu.ft. per bbl): _____
GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
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RECOVERED:

120 FEET OF DRILLING FLUID

MEASURED FROM
TESTER VALVE

REMARKS:

HYDROSTATIC READINGS ON BOTH GAUGES MAY BE QUESTIONABLE.

RECEIVED
JUN 23 1986
O.C.B.
HOBBS OFFICE