

## EQUIPMENT & HOLE DATA

FORMATION TESTED: DEVONIANNET PAY (ft): 7.0 DRILLING BREAKGROSS TESTED FOOTAGE: 177.0ALL DEPTHS MEASURED FROM: KB

CASING PERFS. (ft): \_\_\_\_\_

HOLE OR CASING SIZE (in): 7.875ELEVATION (ft): 4180.0 KELLY BUSHINGTOTAL DEPTH (ft): 13155.0PACKER DEPTH(S) (ft): 12972. 12978

FINAL SURFACE CHOKE (in): \_\_\_\_\_

BOTTOM HOLE CHOKE (in): 0.750MUD WEIGHT (lb/gal): 9.40

MUD VISCOSITY (sec): \_\_\_\_\_

ESTIMATED HOLE TEMP. (°F): \_\_\_\_\_

ACTUAL HOLE TEMP. (°F): 198 @ 13151.0 ftTICKET NUMBER: 22238300DATE: 5-19-86 TEST NO: 5TYPE DST: OPEN HOLEHALLIBURTON CAMP:  
HOBBSTESTER: E. HAM  
N. MANNEYWITNESS: ED GRIFFINDRILLING CONTRACTOR:  
SHARP

## FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.128 @ 82 °F	34565 ppm
TOP OF FLUID	0.139 @ 80 °F	31800 ppm
TOP OF DRILL COLLARS	0.162 @ 77 °F	26650 ppm
TOP OF TOOLS	0.163 @ 75 °F	26175 ppm
SAMPLER	0.160 @ 68 °F	27123 ppm
	@ °F	ppm

## SAMPLER DATA

Pstg AT SURFACE: 30.0

cu.ft. OF GAS: \_\_\_\_\_

cc OF OIL: \_\_\_\_\_

cc OF WATER: 2250.0

cc OF MUD: \_\_\_\_\_

TOTAL LIQUID cc: 2250.0

## HYDROCARBON PROPERTIES

OIL GRAVITY (°API): \_\_\_\_\_ @ \_\_\_\_\_ °F

GAS/OIL RATIO (cu.ft. per bbl): \_\_\_\_\_

GAS GRAVITY: \_\_\_\_\_

## CUSHION DATA

TYPE AMOUNT WEIGHT

\_\_\_\_\_  
\_\_\_\_\_

## RECOVERED:

744 FEET OF DRILLING MUD

674 FEET OF FORMATION WATER

MEASURED FROM  
TESTER VALVE

## REMARKS:

GAUGE #1516 WAS STAIR-STEPPING DURING THE CLOSED-IN PERIODS.....  
INCREMENTAL READINGS TAKEN DURING THE INITIAL CLOSED-IN PRESSURE ON  
GAUGE #1516 SHOULD BE CONSIDERED HIGHLY QUESTIONABLE.

RECEIVED  
JUN 23 1986  
O.C.S.  
HOBB'S OFFICE