

EQUIPMENT & HOLE DATA

FORMATION TESTED: RANGER LAKE

NET PAY (ft): _____

GROSS TESTED FOOTAGE: 292.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 4180.0 KELLY BUSHING

TOTAL DEPTH (ft): 10400.0

PACKER DEPTH(S) (ft): 10103. 10108

FINAL SURFACE CHOKE (in): _____

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 9.40

MUD VISCOSITY (sec): 35

ESTIMATED HOLE TEMP. (°F): _____

ACTUAL HOLE TEMP. (°F): 160 @ 10396.0 ft

TICKET NUMBER: 22402300

DATE: 5-28-86 TEST NO: 7

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
HOBBS

TESTER: WAYNE FLETCHER

WITNESS: DAN PATTON

DRILLING CONTRACTOR:
SHARP RIG #62

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>MUD PIT</u>	<u> </u> @ <u> </u> °F	<u>42340</u> ppm
_____	<u> </u> @ <u> </u> °F	<u> </u> ppm
_____	<u> </u> @ <u> </u> °F	<u> </u> ppm
_____	<u> </u> @ <u> </u> °F	<u> </u> ppm
_____	<u> </u> @ <u> </u> °F	<u> </u> ppm
_____	<u> </u> @ <u> </u> °F	<u> </u> ppm

SAMPLER DATA

Psig AT SURFACE: _____

cu.ft. OF GAS: _____

cc OF OIL: _____

cc OF WATER: _____

cc OF MUD: _____

TOTAL LIQUID cc: _____

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F

GAS/OIL RATIO (cu.ft. per bbl): _____

GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED:

MEASURED FROM
TESTER VALVE

REMARKS:

MISRUN

RECEIVED
JUN 23 1986
O. C. D.
HOBBS OFFICE