

EQUIPMENT & HOLE DATA

FORMATION TESTED: MORROW

NET PAY (ft): _____

GROSS TESTED FOOTAGE: 77.4

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 4180.0 KELLY BUSHING

TOTAL DEPTH (ft): 11846.0

PACKER DEPTH(S) (ft): 11764. 11769

FINAL SURFACE CHOKE (in): _____

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 9.50

MUD VISCOSITY (sec): 33

ESTIMATED HOLE TEMP. (°F): _____

ACTUAL HOLE TEMP. (°F): 198 @ 11842.0 ft

TICKET NUMBER: 22408900

DATE: 5-10-86 TEST NO: 3

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:

HOBBS

TESTER: JIM TULL

WITNESS: ED GRIFFIN

DRILLING CONTRACTOR:

SHARP #62

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>MUD PITS</u>	<u>0.108 @ 73 °F</u>	<u>43214</u> ppm
<u>TOP OF FLUID</u>	<u>0.109 @ 78 °F</u>	<u>42316</u> ppm
<u>APPROX. CIR. REC.</u>	<u>0.119 @ 78 °F</u>	<u>38226</u> ppm
<u>TOOL TOP</u>	<u>0.110 @ 78 °F</u>	<u>40507</u> ppm
<u>SAMPLER</u>	<u>0.118 @ 60 °F</u>	<u>42000</u> ppm
_____	_____ °F	_____ ppm

SAMPLER DATA

Pstg AT SURFACE: 0.0

cu.ft. OF GAS: _____

cc OF OIL: _____

cc OF WATER: _____

cc OF MUD: 2300.0

TOTAL LIQUID cc: 2300.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F

GAS/OIL RATIO (cu.ft. per bbl): _____

GAS GRAVITY: _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

125' OF DRILLING FLUID (SLIGHTLY GAS CUT)

MEASURED FROM
TESTER VALVE

REMARKS:

CHARTS INDICATE SLIGHT PLUGGING OF ANCHOR PIPE PERFORATIONS DURING BOTH FLOW PERIODS

RECEIVED
JUN 23 1986
O.C.D.
HOBBES OFFICE