

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State OE 13
3. Address of Operator 7990 IH 10 West, S.A. 78230		9. Well No. #1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>600</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Underlying W. Ranger Lake</u> <u>Shoshone</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4133' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 4:00 A.M. 4/10/86. Ran 9 jts. of 13 3/8" 54.5# K55 STC Casing (362.2) and set casing at 384'. Cemented w/370 sx Class "C" + 2% CaCL2. Circulated 187 sx to pit. Top of cement at surface. Plugged pump down at 1:30 P.M. w/800 psi on 4/10/86. WOC 22 hrs., tested casing and BOP to 600 psi. Held OK. Resumed operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy Sexton TITLE Drilling Engineer DATE 4/21/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE APR 28 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 28 1986
C.C.D.
HOBBS OFFICE