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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- ☒ Dry Hole
Name of Operator BHP Petroleum (Americas) Inc.		
Address of Operator P. O. Drawer 2437 Midland, Texas 79702		
Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Coy Lowe
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3844.0' GRD
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set a CIBP at 8974 w/35' of cmt on top.
- 2) Shoot-off 4 1/2" casing at 8000' and pull 4 1/2" casing out. Recover 8000'.
- 3) Used 2 3/8", 4.6# tbq to spot 35 sx "H" cmt from 7887.85 to 8009.85'. Pull up hole and let cement set. Tagged cmt for commission.
- 4) Spot 35 sx "H Neat" cmt from 5953.68' to 6075.68'.
- 5) Spot 35 sx "H + 2% CaCl₂" cmt from 4479 to 4600'. Accidentally reversed cmt out.
- 6) Respot 35 sx "H + 2% CaCl₂" cmt from 4479 to 4600'. Pull up hole and let cmt. set. Tag for commission.
- 7) Spot 35 sx "H Neat" from 1681.73' to 1802'.
- 8) Spot 10 sx "H Neat" cmt from surface to 30'.
(Fluid in hole between cmt plugs is 10#/gal brine)
- 9) Weld on P&A marker.
- 10) Fill pits, level location and clean location of all junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael L. Jones TITLE Petroleum Engineer DATE 4/29/86
Michael L. Jones

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE OCT 5 1987
CONDITIONS OF APPROVAL, IF ANY:

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PLUG CEMENTING

Date 4-13-86 Field Receipt No. 849569 Service Supervisor Carlos Flores
 Company BHP Petroleum (Americas), Inc. Field Wildcat
 Well Name & No. Jowe #1 County Lea

WELL DATA

Hole Size 7 7/8 Casing Size & Weight 8 5/8 32 #Tubing or Drill Pipe Size & Weight 2 3/8 4.60 #
 Displacement Fluid: Mud _____ Water Brine Weight 10 #lb/gal. Water Ratio 15.5 to 1
 Well Circulated: Rig Pump _____ Pump Truck How long 1/2 Hour

PLUG DATA

	<u>PLUG NO.1</u>	<u>PLUG NO.2</u>	<u>PLUG NO.3</u>
Bottom of Drill Pipe or Tbg.	<u>8009.85</u>	<u>6075.68</u>	<u>4600</u>
Length of Plug	<u>122</u>	<u>122</u>	<u>121</u>
Top of Plug	<u>7887.85</u>	<u>5953.68</u>	<u>4479</u>

CEMENT DATA

	<u>PLUG NO.1</u>	<u>PLUG NO.2</u>	<u>PLUG NO.3</u>
Type Cement & Additives	<u>H + 2% CAC12</u>	<u>H - Neat</u>	<u>H + 2% CAC12</u>
Amount of Sacks	<u>35</u>	<u>35</u>	<u>35</u>
Cu. Ft./Sack-Yield	<u>1.18</u>	<u>1.18</u>	<u>1.18</u>
Slurry Weight-lb/gal	<u>15.6</u>	<u>15.6</u>	<u>15.6</u>
Cu. Ft. of Cement	<u>41.3</u>	<u>41.3</u>	<u>41.3</u>
Gallon Water/sk. Cement	<u>5.2</u>	<u>5.2</u>	<u>5.2</u>
Bbls. Mixing Water	<u>4.3</u>	<u>4.3</u>	<u>4.3</u>

SEQUENCE OF FLUIDS

	<u>PLUG NO.1</u>	<u>PLUG NO.2</u>	<u>PLUG NO.3</u>
Bbls. Water Ahead	<u>1.0</u>	<u>1.0</u>	<u>1.0</u>
Bbls. Cement	<u>7.3</u>	<u>7.3</u>	<u>7.3</u>
Bbls. Water Behind	<u>1.0</u>	<u>1.0</u>	<u>1.0</u>
Bbls. Displacement	<u>30.5 Total</u>	<u>23.0 Total</u>	<u>17.3 Total</u>
Time Start	<u>8:29</u>	<u>12:38</u>	<u>1:17</u>
Time Stop	<u>9:41</u>	<u>12:50</u>	<u>1:28</u>

REMARKS : Reverse out tubing with 47 BBLs 8:55 to 9:08

#3 Reverse out tubing with 30 BBLs 1:33 to 1:43

Date 4-13-86 Field Receipt No. 849569 Service Supervisor Carlos Flores
 Company B H P Petroleum (America) Inc. Field Wildcat
 Well Name & No. Lawe #1 County Lea

WELL DATA

Hole Size 7 7/8 Casing Size & Weight 8 5/8 32 # Tubing or Drill Pipe Size & Weight 2 3/8 4.60 #
 Displacement Fluid: Mud _____ Water Baine Weight 10 lb/gal. Water Ratio 14.3 to 1
 Well Circulated: Rig Pump _____ Pump Truck _____ How long _____

PLUG DATA

	PLUG NO. <u>3</u>	PLUG NO. <u>4</u>	PLUG NO. <u>5</u>
Bottom of Drill Pipe or Tbg.	<u>4600</u>	<u>1802</u>	<u>30</u>
Length of Plug	<u>121</u>	<u>121</u>	<u>30</u>
Top of Plug	<u>4479</u>	<u>1681.73</u>	<u>Surface</u>

CEMENT DATA

	<u>H + 2% CAC12</u>	<u>H - Neat</u>	<u>H - Neat</u>
Type Cement & Additives			
Amount of Sacks	<u>35</u>	<u>35</u>	<u>10.0</u>
Cu. Ft./Sack-Yield	<u>1.18</u>	<u>1.18</u>	<u>1.18</u>
Slurry Weight-lb/gal	<u>15.6</u>	<u>15.6</u>	<u>15.6</u>
Cu. Ft. of Cement	<u>41.3</u>	<u>41.3</u>	<u>11.8</u>
Gallon Water/sk. Cement	<u>5.2</u>	<u>5.2</u>	<u>5.2</u>
Bbls. Mixing Water	<u>4.3</u>	<u>4.3</u>	<u>1.2</u>

SEQUENCE OF FLUIDS

Bbls. Water Ahead	<u>1.0</u>	<u>1.0</u>	<u>0</u>
Bbls. Cement	<u>7.3</u>	<u>7.3</u>	<u>2.1</u>
Bbls. Water Behind	<u>1.0</u>	<u>1.0</u>	<u>0</u>
Bbls. Displacement	<u>17.3 Total</u>	<u>6.4</u>	<u>0</u>
Time Start	<u>3:14</u>	<u>5:02</u>	<u>5:51</u>
Time Stop	<u>3:23</u>	<u>5:11</u>	<u>5:33</u>

REMARKS :

Re Spot 3rd plug

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