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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P&A**

7. Unit Agreement Name
8. Farm or Lease Name
Coy Lowe
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
BHP Petroleum (Americas) Inc.
3. Address of Operator
P. O. Drawer 2437 Midland, Texas 79702
4. Location of Well

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **18** TWP. **13S** RGE. **38E** NMPM

12. County
Lea

15. Date Spudded 2/24/86	16. Date T.D. Reached 3/25/86	17. Date Compl. (Ready to Prod.) 4/13/86	18. Elevations (DF, RKB, RT, GR, etc.) 3844.0 GRD	19. Elev. Casinghead
20. Total Depth 10,185'	21. Plug Back T.D. 10,040'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By 0-TD	24. Producing Interval(s), of this completion - Top, Bottom, Name None
25. Type Electric and Other Logs Run CDL/CN/ML/GR, DIFL/GR				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CDL/CN/ML/GR, DIFL/GR				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		485'	17 1/2"	420 sx Class "C"	0'
8 5/8"		4,595'		2140 sx Class "C"	0'
4 1/2"		10,081'		545 sx Class "H"	8000'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

31. Perforation Record (Interval, size and number) 9841-58' w/2 JSPF 9861-70' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9841-58, 9861-70 AMOUNT AND KIND MATERIAL USED Acidized w/2500 gals 15% HCL and 2500 gals 20% HCL. Perfs sealed off w/CIBP @ 8974 w/ 35' of cmt on top
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33. PRODUCTION

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Jones TITLE Petroleum Engineer DATE 4/29/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1800	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4638	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6070	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7364	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8076	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9410	T. 3 Brothers 9808'	T. Chinle _____	T. _____
T. Penn. _____	T. Wolfcamp Reef 9930'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1800'	1945'	145'	Salt				
4638'	5080'	442'	San Andres				
6070'	6412'	342'	Glorieta				
7364'	7468'	104'	Tubb				
8076'	8350'	274'	Abo				
9410'	9500'	90'	Wolfcamp				
9808'	9910'	102'	3 Brothers				
9930'	10018'	88'	Wolfcamp Reef				

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