

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
American Trading & Production Corporation

Address
110 W. Louisiana, Suite 300; Midland, Texas 79701

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-24-86
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name and address of previous owner. THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lowe Federal	Well No. 1	Pool Name, Including Formation Devonian	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter "D" : 330 Feet From The North Line and 330 Feet From The West Line of Section 7 Township 13-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

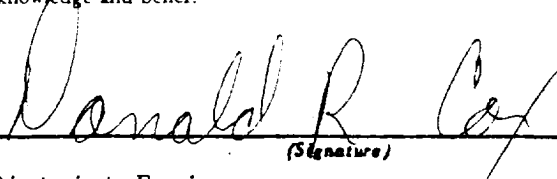
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> JM Petroleum	Address (Give address to which approved copy of this form is to be sent) 2000 N. Tower, Plaza of Americas Bldg. Dallas, Texas 75207			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit "D"	Sec. 7	Twp. 13-S	Rge. 38-E
Is gas actually connected?		When		
Not at present		6-1-86		

If this production is commingled with that from any other lease or pool, give commingling order number:

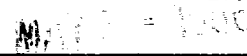
NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


District Engineer
April 29, 1986

OIL CONSERVATION DIVISION

APPROVED  19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 3-3-86		Date Compl. Ready to Prod. 4-24-86			Total Depth 12,500'		P.B.T.D. 12,275'		
Elevations (DF, RKB, RT, GR, etc.) 3858 GR		Name of Producing Formation Devonian			Top Oil/Gas Pay 12,190		Tubing Depth 12,092		
Perforations 12190-210							Depth Casing Shoe 12,500		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 54.5 ppf	400'	425 sx Cl "C" + 2% CaCl ₂
12 1/4"	8 5/8" 24 & 32 ppf	4550'	2000 sxs lite + 400 sxs C
7 7/8"	5 1/2" 17 & 20 ppf	12500'	1200 sxs 50/50 poz "H" +
			2#/sx Kwik-seal

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-24-86	Date of Test 4-24-86	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 450#	Casing Pressure Pkr	Choke Size 24/64"
Actual Prod. During Test 960	Oil - Bbls. 864	Water - Bbls. 96	Gas - MCF 432

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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