

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-1  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL  
NM 57730  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
American Trading and Production Corporation

3. ADDRESS OF OPERATOR  
110 W. Louisiana, Ste 300, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface  
330' FNL & 330' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GK, etc.)  
3858 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lowe Federal

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7; T-13-S; R-38-E

12. COUNTY OR PARISH, 13. STATE  
Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO |                      | SUBSEQUENT REPORT OF:          |                 |
|------------------------|----------------------|--------------------------------|-----------------|
| TEST WATER SHUT-OFF    | PULL OR ALTER CASING | WATER SHUT-OFF                 | REPAIRING WELL  |
| FRACTURE TREAT         | MULTIPLE COMPLETE    | FRACTURE TREATMENT             | ALTERING CASING |
| SHOOT OR ACIDIZE       | ABANDON*             | SHOOTING OR ACIDIZING          | ABANDONMENT*    |
| REPAIR WELL            | CHANGE PLANS         | Other: Set Intermediate Casing | XX              |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS. (List in state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/11/86: TD 4550' - Cement 4548.29' of 8 5/8" casing with 2400 sxs - circulated to surface - W.O.C.

3/12/86: W.O.C. - Test blind and pipe rams to 5000 psi - test annular preventer to 1500 psi - test all choke, kill, and manifold lines to 5000 psi - test casing to 1000 psi for 30 mins. - drilling 7 7/8" hole.

ACCEPTED FOR RECORD

*Luc*  
MAR 24 1986

CARISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert L. Thomas* TITLE Engineer DATE 3-19-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side