

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Newhall Resources		8. Farm or Lease Name Speight
3. Address of Operator P.O. Box 8629 Midland, TX 79708		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Bronco Siluro/Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3806.5 (GL)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Norton Rig #12 on 9/1/86. Drilled out all cement plugs and washed hole clean to 10,950. Due to heaving shale, drill pipe stuck at 10,950. Free point indicator showed string was stuck from 10,700 to 10,950'. String was backed off at 10,666 and 6 drill collars and 3 joints of drill pipe were left in the hole. The plan is to run 7" flush joint casing to 10,500 and cement in place. A kick-off plug will be set above fish at 10,666 and the hole side tracked to by-pass the fish. The approximate angle of 3° will be built to by-pass fish and hole will be allowed to come back to true verticle deep at TD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Buehler TITLE Production Manager DATE 9/8/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE SEP 11 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 9 1986
O-100
HOBBS OFFICE