

JIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Newhall Resources		8. Farm or Lease Name Speight
3. Address of Operator P.O. Box 8629 Midland, TX 79708		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>15</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u>		10. Field and Pool, or Wildcat Bronco Siluro/Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3819.5 D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Ran &amp; Set Interm. Csg.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drlg. 11" hole to 4608; Ran 106 joints of 8-5/8" casing. 13 joints of 32#/ft. N.T.80 (514'), 45 joints 32#/ft. K-55 (1980'), 48 joints of 24#/ft. K-55 (2114'), a total of 106 joints set @ 4608'. Haliburton cemented w/1400 sack modified lite w/3.7#/sx of salt. Tailed-in w/300 sack Class "C". Circulated 60 sx to pit. Pumped cement @ 1500 psi. Bumped plug @ 1:45 A.M. 4-5-86 w/1900 psi. Held 500 psi on cement for 12 hours. Cut-off nipples up wellhead & BOP's. Tested cement, casing, wellhead & BOP's to 1500 psi for 30 minutes. Held okay. Drlg. out cement in shoe @ 11:30 P.M. 4-5-86 w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Brusenhan J.E. Brusenhan TITLE Production Manager DATE 4-7-86

APPROVED BY DISTRICT SUPERVISOR ORIGINAL SIGNED BY JERRY SEXTON TITLE  DATE APR 22 1986

CONDITIONS OF APPROVAL, IF ANY