Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505			Form C-103 Revised March 25, 1999 WELL API NO. 30-025-29664 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				<ul><li>7. Lease Name or Unit Agreement Name:</li><li>Speight</li></ul>		
2. Name of Operator			8. Well No.#1			
State of New Mexico						
3. Address of Operator				8. Pool name or		
4. Well Location				Bronco Siluro/De	Vonian	
Unit Letter A :660feet from theNorth line and660feet from theLine						
Section 15	Township 1		Range 38E		ea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3806.5						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:			SUBS	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON		REMEDIAL WORK	< □	ALTERING CASIN	IG 🗆
	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🗌	PLUG AND ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗌		
OTHER:			OTHER:			
12 Deceribe proposed or completed	an anotiona (Classic et			· · · · ·		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank

2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE	DATE			
Type or print name (This space for State use)		Telephone No.			
APPPROVED BY	TITLE	DATE			

## Kelly H. Baxter Speight # 1 Plugging Procedure

13 3/8" casing set at 348 feet, cement circulated

8 5/5" casing set at 4608 feet, cement circulated

7" fj casing set at 10391 feet, cemented with 425 sx cement, No cement top 5" flush joint liner set from 11890 to 9983 feet , cement with 170 sx cement, cement circ

Perfs 11883-11885

- 1) Move in rig up service unit
- 2) Nipple up BOP
- 3) Pull tubing and ESP
- 4) Run tubing open ended to PBTD
- 5) Break circulation
- 6) Spot 25 sx cement across perfs 11883-11885
- 7) Pull tubing and WOC
- 8) Run tubing and tag cement plug, maximum depth 11833 fet
- 9) Displace casing with mud laden fluid
- 10) Pull tubing to 10033 feet
- 11) Spot 30 sx cement across liner top
- 12) Pull tubing and WOC
- 13) Run tubing and tag cement plug, maximum depth 9933 feet
- 14) Pull tubing to 7850 feet
- 15) Spot 35 sx cement
- 16) Pull tubing to 6050 feet
- 17) Spot 35 sx cement
- 18) Pull tubing to 4658 feet
- 19) Spot 35 sx cement
- 20) Pull tubing
- 21) Weld on pull nipple and stretch casing
- 22) Cut and pull 7" casing from free point
- 23) Calculated cement top at 3121 feet
- 24) Run tubing to 50 feet inside of 7" casing stub and spot 60 sx cement
- 25) Pull tubing and WOC
- 26) Run tubing and tag cement plug, maximum depth is 50 feet above stub
- 27) Pull tubing to 2360 feet and spot 50 sx cement
- 28) Pull tubing to 398 feet and spot 50 sx cement
- 29) Pull tubing and WOC
- 30) Run tubing and tag cement plug, maximum depth is 298 feet
- 31) Pull tubing to 60 feet and circulate cement to surface
- 32) Cut off well head and install PA marker
- 33) Rig down move out service unit
- 34) Cut off anchors 1 foot below ground level and clean location