

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
SWD-322	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SCREEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator American Trading and Production Corporation		8. Farm or Lease Name Coy Lowe (SWD)
3. Address of Operator 7676 Hillmont, Suite 350, Houston, Texas 77040		9. Well No. 1
4. Location of Well UNIT LETTER East 1650 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 13 S RANGE 38 E NMPM.		10. Field and Pool, or Wildcat Devonian
11. Elevation (Show whether DF, RT, GR, etc.) 3849 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Cement 2-7/8" production String <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-95 Spotted sand across perforations. Set packer @ 11,796' w/ end of tbgs @ 11,803'. Mixed and pumped 475 sx Halliburton Lite w/ 1/4# /sk floseal, tailed w/ 100 sx Premium Cement + 0.2% FLA. Circulated 4-1/2 sks of cement to surface.

10-24-95 MI Coil Tbg Unit attempted to wash sand from perfs but failed. While POH w/ coil, sand bridged off around coil and stuck the coil @ 8900'. RU pulling unit and fished all of coil tbg. from hole.

11-3-95 While POH w/ work string, DP parted and left 9600' in the hole.

11-14-95 Fished all of DP from hole.

12-1-95 MI Coil Tbg Unit and washed the hole clean to 12,233'. Spotted 350 gals 15% HCL on perfs and well went on a vacuum. Pumped into perfs w/ 1500 gals 15% HCL. Well on the line taking water @ 1-1/2 BPM on a vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sheldon Lowery TITLE Production Superintendent DATE 12-8-95

ORIGINAL SIGNED BY EXTON

DEC 19 1995

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

