

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Order SWD-322	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator American Trading & Production Corporation		8. Farm or Lease Name Coy Lowe
3. Address of Operator 110 W. Louisiana, Ste 300; Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>500</u> FEET FROM THE <u>West</u> LINE AND <u>1600</u> FEET FROM THE <u>North</u> LINE, SECTION <u>7</u> TOWNSHIP <u>13S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3849 G.R.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to Water Disposal</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conversion began 9-29-87 Completed 11-3-87

- Squeezed Wolfcamp perms 9700-9706 w/100 sxs C1 "H"; drilled out and tested to 1000# OK
- Attempted to squeeze Atoka perms 11,392-11,406'; could not pump into ; pressured to 5000#.
- Drilled and cleaned out to 12,340' PBTD.
- Reperfed 12,278-12,288 w/4 JSPF.
- Acidized Devonian perms 12,235-46 and 12,278-88 w/7500 gal 20% HCl acid.
- Ran 394 jts 2 7/8" 6.5# 8rd Tuboscope TK-69 IPC tubing and Guiberson UNI VI FB pkr; set pkr at 12,134' KB.
- Loaded backside w/fresh water pkr fluid and tested same to 500# & held. Test witnessed by Hobbs District personel.
- Injection began 11-5-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben Taylor TITLE Senior Engineer DATE 11-17-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: