

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

KEY TO ABBREVIATIONS	
DISTRIBUTION	
SANITARY	
FIELD	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Drift Agreement Name	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PERM. ☐ OTHER ☐				6. Form or Lease Name Coy Lowe	
2. Name of Operator American Trading & Production Corporation				8. Well No. 1	
3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas 79701				10. Field and Pool, or Wildcat Gladiola, S. (Wolfcamp)	
4. Location of Well UNIT <u>E</u> LOCATED <u>500</u> FEET FROM THE <u>West</u> <u>1650</u> FEET FROM <u>Lea</u> COUNTY					
15. Date S. added 6-20-86		16. Date T.D. Reached 8-2-86		17. Date Compl. (Ready to Prod.) 9-29-86	
				18. Elevation (D.E., RKB, RT, GR, etc.) 3849 GR	
20. Total Depth 12,800		21. Plug Back T.D. 9865		22. If Multiple Compl., How Many -	
				23. Intervals Drilled by Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, bottom, Name 9700-9706 Wolfcamp				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run DIL, LSS, LDT-CNL; Dipmeter				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	382'	17 1/2"	400 sxs "C"	
8 5/8"	24 & 32	4550'	12 1/4"	2080 sxs Lite	
5 1/2"	17 & 20	12412'	7 7/8"	1000 sxs 50/50 poz	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
				2 7/8"	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	9750	-			
31. Perforation Record (Interval, size and number) 9700-06 13 holes .41" dia			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			9700-06		
			AMOUNT AND KIND MATERIAL USED 400 gal 15% HCl		
33. PRODUCTION					
Date First Production 9-29-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2' X 1 1/2" X 24'			Well Status (Prod. or Shut-in) Prod
Date of Test 10-2-86	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 10	Gas - MCF TSTM
				Water - Bbl. 60	Gas - Oil Ratio -
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate →	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 60
					Oil Gravity - API (Corr.) 43
34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM					Test Witnessed By Kip Bunch
35. List of Attachments Inclination Report, Logs, C-104					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald R Cox TITLE District Engineer DATE 10-3-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2235	T. Canyon 10463	T. Ojo Alamo	T. Penn. "B"
T. Salt 2350	T. Strawn 10765	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 3108	T. Atoka 11162	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3108	T. Miss 11446	T. Cliff House	T. Leadville
T. 7 Rivers 3268	T. Devonian 12202	T. Menefee	T. Madison
T. Queen 3920	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4265	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4572	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5988	T. McKee	Base Greenhorn	T. Granite
T. Paddock 6380	T. Ellenburger	T. Dakota	T.
T. Blinebry 6645	T. Gr. Wash	T. Morrison	T.
T. Tubb 7246	T. Granite	T. Todilto	T.
T. Drinkard 7370	T. Delaware Sand	T. Entrada	T.
T. Abo 7976	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9180	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9794	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2235	2350	115	Anhydrite	7246	7370	124	Tubb
2350	3108	758	Salt	7370	7976	482	Drinkard
3108	3268	160	Yates	7976	9180	1204	Abo
3268	3920	652	7 Rivers	9180	9794	614	Wolfcamp
3920	4265	345	Queen	9794	10463	669	Cisco
4265	4572	307	Grayburg	10463	10765	302	Canyon
4572	5988	1416	San Andres	10765	11162	397	Strawn
5988	6380	392	Glorieta	11162	11446	284	Atoka
6380	6645	265	Paddock	11446	12202	756	Mississippian
6645	7246	601	Blignebry	12202	TD		Devonian