

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator American Trading and Production Corporation		8. Farm or Lease Name Coy Lowe	
3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER "E" 1650 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 13-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Station (Devonian)	
15. Elevation (Show whether DF, RT, GR, etc.) 3849' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-86: Set 10 jts 13 3/8" 54.5 ppf J-55 STC csg @ 382' cemented w/400 sxs Cl "C" & 2% CaCl₂. Cement did circulate. Nippled up BOP and tested good to 500 psi. Begin drilling 12 1/4" hole.

6-28-86: Set 109 jts 8 5/8" 24 & 32 ppf K-55 STC csg @ 4550' cemented w/1780 sxs lite w/3% salt & 1#/sx hiseal and 300 sxs Cl "C" neat. Cement did circulate. Nipple up BOP's and tested good to 3000 psi. Begin drilling 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy D. Smith TITLE Production Manager DATE 7-3-86

ORIGINAL SIGNED BY FIELD STATION

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: