STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.		
LAND OFFICE		
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OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

American Trading and Production Corporation 3. Address of Operator 110 W. Louisiana, Suite 300; Midland, Texas 79701 4. Location of Well UNIT LETTER 1650 FEET FROM THE North LINE AND 500 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 13-S RANGE 38-E MMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3849 GR Lea	SANTA PE			SANTA FE	E, NEW	MEXICO 8	7501			Ke	415eg 19-1-78
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