

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
30-025-29741	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Apache Corporation		8. Farm or Lease Name State "QE" 24
3. Address of Operator 7666 E. 61st Street, Suite #500, Tulsa, OK 74133		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 12S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4127.5' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandonment operations started on December 6, 1986. The plugging was performed by using the following procedure:

1. MI & RU WellTech Service Unit.
2. Kill well with formation water.
3. Release packer, ND tree, NU BOP's.
4. TOH with tubing and packer.
5. RU NL McCullough. TIH and dump 25' of cement on CIBP previously set at 10,240' (originally capped with only 10' of cement). This makes 35' of total cement on top of CIBP. Run a gauge ring/junk basket to 10,000'. Set a CIBP at 10,000'. Test bridge plug to 1,000 psi surface pressure for 30 minutes. Held OK with no leak-off. TIH and dump 35' of cement on top of CIBP.
6. TIH with 2-7/8" tubing to 9,950'. Displace wellbore with 10 ppg brine containing 25 lbs/bbl of salt gel (232 bbls total). Pull tubing up to 9,350'. Spot a balanced plug with 25 sxs of Class "H" cement from 9124'-9350' (226' plug).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Regional Drilling Supervisor</u> DATE <u>1/6/87</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u> DATE <u>MAY 11 '92</u>
CONDITIONS OF APPROVAL, IF ANY:	

PA Completed 1/14/87

RECEIVED

JAN 19 1987

OCD
HOBBS OFFICE