7. Pull tubing up to 5,755'. Spot a balanced plug of 25 sxs Class "H" cement from 5,529'-5,755' (226' plug). TOOH with tubing.

8. RU McCullough wireline & TIH. Tag cement plug at 5,755' OK per NMOCC request.

9. Pull wireline casing cutter up to 4,250'. Cut off 5-1/2" casing at 4,250'. TOH & RD McCullough.

10. PU 5-1/2" casing spear and sting into 5-1/2" casing at 4,250'. Pull and lay down 101 jts of 5-1/2" casing.

11. TIH with 2-7/8" tubing to 4,350' (100' inside 5-1/2" casing). Spot a 75 sx plug of Class "H" cement from 4,050'-4,350'. Pull 25 jts of tubing and shutdown 36 hours to WOC.

12. TIH with 2-7/8" tubing and tag cement plug top at 4,000'. Set down 5,000# of weight on plug. Cement is good. Pull tubing up to 2,210'. Spot an 80 sx Class "H" cement plug from 1,946'-2,210' (264' plug). Pull tubing up to 85' below ground level. Spot a 25 sx cement plug of Class "H" from 3'-85'. LD tubing. ND BOP's.

13. Cut-off wellhead and casing 3' below ground level.

14. Mark well with regulation 4' marker containing all pertinent well information.

15. Release all equipment and transfer all tubulars to stock. Pick up trash. Restore and level location including pits.

    NOTE: The wellbore intervals that do not contain cement plugs are all loaded with 10 ppg brine containing 25 lbs/bbl of salt gel.

16. P&A work was completed 12/12/86.

17. Casing left in hole is as follows:

    From 3' - 405' (402' total) - 13-3/8" - 54.5#, 61#, 72# - STC & BTC
    From 3' - 4200' (4197' total) - 8-5/8" - 24# & 32# - STC
    From 4250'-10550' (6300' total) - 5-1/2" - 17# - LTC