

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
30-025-29741

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Apache Corporation	State "QE" 24
3. Address of Operator	9. Well No.
7666 E. 61st St., Suite #500, Tulsa, OK 74133	1
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM	RANGER LAKE PENN
THE <u>EAST</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4127.5 GL	LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement was in place 11/02/86. Top of cement is 6,500' based on the cement bond log. The casing was tested the morning of 11/12/86. It was pressure tested to 3,500 psi surface pressure with the wellbore full of 2% KCl water. The surface pressure was held 30 minutes, and there was no bleed off. Pressure stayed at 3,500 psi.

The casing string is all 5-1/2" 17# N-80 LT&C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Williams TITLE Regional Drilling Supervisor DATE 11/13/86
Orig. Signed by
Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE NOV 20 1986
CONDITIONS OF APPROVAL, IF ANY: