

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State of 24	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Ranger Lake Penn	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TENNECO OIL COMPANY

3. Address of Operator  
7990 IH 10 West, San Antonio, Texas

4. Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 12S RANGE 34E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
4127.5

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 60 Jts of 8 5/8" 24#, J55, STC (2335.12) and 45 Jts of 8 5/8" 32#, K55, LTC (1873.53) casing, set at 4200'. Cemented w/1328 sx Lite w/5#/sx salt + 1/4 #/sx Cello-flake and 100 sx Class C. Circulated 180 sx to surface. Plugged pump down with 2200 psi at 8:43 p.m. on 9/21/86. Top of cement and surface. WOC 39½ hrs., tested casing and BOP to 900 psi. Held OK. Resumed operation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Lindsey TITLE Div. Drilling Engineer DATE 9/30/86

Orig. Signed by Paul Kautz TITLE Geologist DATE OCT 7 1986

APPROVED BY Paul Kautz TITLE Geologist

CONDITIONS OF APPROVAL, IF ANY: