

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TENNECO OIL COMPANY		8. Farm or Lease Name State QE 24	
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78229		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Ranger Lake Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4127.5 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud well at 7:00 P.M. 9/13/86. Ran 15 jts. of 13 3/8" 54.5 # & 61 K55 STC casing (418.38) set @ 405'. Cemented w/400 Sk Class "C" with 2% CaCl₂. Circulated 100 sx to pit. Top of cement at surface. Plugged pump down at 6:15 p.m. did not bump on 9/14/86. WOC 30 hrs., tested casing + BOP to 1000 psi. Held OK. Resumed operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Lindsey TITLE Division Drilling Engineer DATE 9/22/86
APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____ DATE SEP 25 1986
CONDITIONS OF APPROVAL, IF ANY: