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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State C. & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator OXY USA Inc.	8. Name of Lease Name Elkan A
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>13S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Alston Ranch Upper Pennsylvanian
11. Elevation (Show whether DF, RT, GR, etc.) 4116' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 10600' Lime & Shale, OPBTD 10370'. Plugged and abandoned. This well was plugged and abandoned in the following manner:

1. MIRU a pulling unit and perforated 4 squeeze holes @ 5650'. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set the cement retainer @ 5600' and squeezed thru the squeeze holes @ 5650' w/80 sacks of Class C neat. Got 75 sacks of cement down around the collapsed 5-1/2" @ 5734' and left 5 sacks of cement on top of the cement retainer @ 5600 - 5555'. POOH to 5500' and circulated the hole w/mud laden fluid. POOH w/tubing.
2. Welded a 5-1/2" lift nipple on the 5-1/2" casing and picked up and found free point. @ 5100'. Cut the 5-1/2" casing @ 5073' and POOH w/5-1/2" casing.
3. RIH w/OE'd 2-7/8" tubing to 5173' and spotted a 50 sacks Class C neat plug @ 5173' - 4762', in and out of the 5-1/2" casing stub @ 5073'. WOC for 3 hrs. and tagged the cement plug @ 4762'. POOH to 4400'.
4. Spotted a 120 sack Class C neat plug @ 4400 - 4200', 1/2 in and 1/2 out of the 8-5/8" casing shoe @ 4302'. POOH w/tubing. WOC 48 hrs.
5. RIH w/OE'd tubing and tagged the shoe plug @ 4197'. POOH w/tubing to 2000' and spotted a 100 sack Class C neat plug @ 2000 - 1900', across the top of the Rustler. POOH w/tubing to 425'.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>F.A. Estan</u>	TITLE <u>Dist. Opr. Mgr. - Prod.</u>	DATE <u>6-21-88</u>
APPROVED BY <u>Jack Griffin</u>	TITLE <u>OIL & GAS DIVISION DR</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

6. Spotted a 26 sack class C neat plug @ 425 - 325', 1/2 in and 1/2 out of the 13-3/8" casing shoe @ 376'. POOH w/tubing to 100'.
7. Spotted a 100 sack class C neat surface plug @ 100 - surface. Cut off the WH and installed a 4" dry hole marker to designate a plugged and abandoned location.

Mr. Jack Griffin w/NMOC District 1 Office witnessed the plugging of this well.