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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp. Oxy Ltd. Inc.		8. Farm or Lease Name Elkan A
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710		9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>13S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Alston Ranch Upper Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4116' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 10600' Lime & Shale, PBD 10370'. Due to the collapsing of the 5-1/2" casing around the 2-7/8" tubing and the fact of not being able to swage any deeper than 5734', it is proposed that this well be plugged and abandoned in the following manner:

1. MIRU a pulling unit, load hole w/BW, RU wireline and perforate 4 squeeze holes 5650'.
2. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set the retainer @ 5600' and squeeze thru the 4 squeeze holes @ 5650' w/80 sacks of Class C neat. Unsting from the retainer set @ 5600' and dump 5 sacks of cement on top of the retainer. WOC 4 hrs and circulate the hole w/mud laden fluid. POOH w/tubing.
3. RIH w/casing cutter and cut off the 5-1/2" casing 100' above the free point and POOH w/cut off casing.
4. RIH w/2-7/8" OE'd tubing to 100' inside the casing stub, approx. 5100', and spot a 50 sack Class C neat plug @ 5100 - 4900', 1/2 in and 1/2 out of the casing stub @ 5000'. POOH to 4400'.
5. Spot a 120 sack Class C neat plug @ 4400 - 4200'. POOH to 2000'
6. Spot a 100 sack Class C neat plug @ 2000 - 1900'. POOH to 425'
7. Spot a 25 sack Class C neat plug @ 425 - 325'. POOH to 100' (Continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Sexton TITLE Lead Petro. Engineer DATE 3-16-88
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 23 1988

8. Spot a 26 sack Class C neat surface plug @ 100 - surface, ND BOP's, cut off WH and install a 4" dry hole marker to designate a plugged and abandoned location. Clean and level location.

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MAR 17 1988

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