

DISTRIBUTION			
ANTAF E			
ILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-10*
Supersedes Old C-104 and C
Effective 1-1-65

I. Operator
Cities Service Oil & Gas Corp.
Address
P.O. Box 1919 - Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE
Lease Name Elkan A Well No. 2 Pay Name/Including Formation 61187 Upper Penn State, Federal or Fee Fee Lease No. ---
Location
Unit Letter E 2310 Feet From The North Line and 990 Feet From The West
Line of Section 25 Township 13S Range 34E, NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company P.O. Box 3609 - Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company P.O. Box 1197 - Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks. Unit L Sec. 25 Twp. 13S Rge. 34E Is gas actually connected? Yes When 2-05-87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 11-13-86 Date Compl. Ready to Prod. 2-05-87 Total Depth 10600' P.B.T.D. 10370'
Elevations (DF, RKB, RT, GR, etc.) 4116'GR Name of Producing Formation Bough A Top Oil/Gas Pay 10337' Tubing Depth 10364'
Perforations 2 SPF @ 10337, 38, 41 42, 53, 54, 55, 58, 59, 64 and 10366'. Depth Casing Shoe 10599'
Total of 22 holes (0.46" dia & 16.13" pen)
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 376' 400 (Circulated)
11" 8-5/8" 4302' 1700 (Circulated)
7-7/8" 5-1/2" 10599' 700 (TOC @ 8290')

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-23-87	2-05-87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	169	39	165

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
F.A. Vitram
(Signature)
District Operations Manager - Production
(Title)
February 6, 1987
(Date)

OIL CONSERVATION COMMISSION
APPROVED FEB 10 1987, 19
BY Orig. Signed by Paul Kautz Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well in multiple.