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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - IF FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.	8. Farm or Lease Name Elkan A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>13S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Mineral <u>Undesign. Alston Ranch</u> <u>Upper Pennsylvanian</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4116' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Well completion data</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 10600' Lime & Shale, PBTD 10370'. Well complete. MIRU a completion unit and DO to 10552'. Perforated the Bough B Formation w/2 SPF @ 10413, 14, 16, 23, 24, 25, 31, 32, 36 and 10437'. Total of 20 holes (0.40" dia & 23.7" pen). RIH w/2-7/8" tubing and RTTS and set RTTS @ 10320'. 36 hr. SITP 50#. Swabbed 0 BO + 40 BW/5-1/2 hrs. Acidized thru Bough B Perfs @ 10413 - 10437' w/2500 gals of 15% NeFe acid. Max press 4000#, min press 3500#, AIR 0.6 BPM, ISIP 3100#, on vac. in 13 min. 38 hr. SITP 100#. Swabbed 0 BO + 129 BW/7 hrs. POOH w/tubing and RTTS which was set @ 10320'. Set a cement retainer @ 10405' and squeezed Bough B Perfs @ 10413 - 10437' w/100 sacks of Class H cement. Max press 3000#. Rev. 34 sacks of cement to the pit, 62 sacks in formation and 4 sacks in the casing below the retainer. RIH w/tubing and RB and DO to 10405'. Perforated the Bough B Formation w/2 SPF @ 10379, 84, 85, 87, 89, 90, 92, and 10394'. Total of 16 holes (0.46" dia & 16.13" pen). RIH w/2-7/8" tubing and RTTS and set the RTTS @ 10320'. 14 hr. SITP 0#. Swabbed dry w/no fluid recovery. Acidized thru Bough B Perfs @ 10379 - 10394' w/2500 gals of 15% NeFe acid. Max press 4000#, min press 3500#, AIR 0.8 BPM, ISIP 3800#, on vac. in 17 mins. 14 hr. SITP 0#. Swabbed 2 BO + 66 BW/4 hrs. POOH w/tubing and RTTS which was set @ 10320'. Set a cement retainer @ 10370'. RIH w/tubing and retainer stinger and stung into the retainer @ 10370' and squeezed Bough B Perfs @ 10379 - 10394' w/100 sacks of Class H cement. Reversed out 52 sacks to the pit, left 46 sacks in the formation and 2 sacks below the retainer. POOH w/tubing and retainer stinger. (continued on the reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.A. Vetro TITLE Dist. Opr. Mgr. - Prod. DATE 2-06-87

APPROVED BY Paul Kautz TITLE Geologist DATE FEB 10 1987
CONDITIONS OF APPROVAL, IF ANY:

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Perforated the Bough A Formation w/2 SPF @ 10337, 38, 41, 42, 53, 54, 55, 58, 59, 64, and 10366'. Total of 22 holes (0.46" dia & 16.13" pen). RIH w/tubing and RTTS and set the RTTS @ 10227'. Swabbed dry w/no show of oil. 14 hr. SITP 0#. Acidized thru Bough A Perfs @ 10337 - 10366' w/2250 gals of 15% NeFe HCL acid. Max press 5400#, min press 4500#, AIR 1.1 BPM, ISIP 4400#, 15 min SIP 1700#. 14 hr. SITP 200#. Swabbed 21 BO + 89 BW/8 hrs. POOH w/tubing and the RTTS which was set @ 10227'. RIH w/2-7/8" tubing and set the tubing @ 10364'. Ran rods and BHP and put well on the pump. Pumped on NMOCD potential 169 BO + 39 BW/24 hrs., Grav. 43.80, Gas @ 165 MCFD, GOR 976.