ENERGY AND HINERALS DEPOSITENT

OIL CONSERVATION DIVISION

PORT OFFICE BUR 2008 STATE LAND OFFICE BURLDING CANTA M, NEW MEXICO 87501

FORM C-108 Revised 7-1-81

į	Purpose: Secondary Recovery Pressure Maintenance XXXDisonsol Storage
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	DOTTER & ASSOCIATES, INC.
iii	Contact party: Kevin O. Butler Phone: 915-682-1178
17.	proposed for injection. Additional sheets may be attached if
	If yes, give the Division order number authorizing the project
٧.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed well. This circle identifies the well's area of review.
• VI.	Attach a tabulation of data on all wells of public record within the area of review whice penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and at or within one mile of the proposed into a zone not productive of ail or gas at or within one mile of the proposed well, nitach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the organised injection zone as well as any such source known to be immediately underlying the
IX.	Describe the proposed stimulation program, if any.
• X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
* XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification
	I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	Name: Kevin O. Butler Fittle President
	Cate: 02/22/00
* If the submit of the	Ittle President Signature Date: 02/23/98 information required under Sections VI. VIII. X, and X(above has been previously ted, it need not be dunlicated and resubmitted. Please show the date and circumstance earlier submittal.