

VI. WELLS WITHIN AREA OF REVIEW

- A. Operator: Fagadau Energy Corporation (Drilled by American Trading)
 Well: Lowe Federal No. 1
 Location: Section 7, T13S-R38E, 330' FN&WL's
 Date Drilled: 03/86
 Depth: 12,500'
 Type: Oil Discovery - Stallion (Devonian) Field
 Mechanical: 13-3/8" @ 415' w/425 sx
 8-5/8" @ 4,550' w/2000 sx
 5-1/2" @ 12,500' w/1200 sx
 Completion Record: Perforated 12,190-12,210' w/1 JSPF
- B. Operator: Kevin O. Butler & Associates, Inc. (Drilled by MGF Oil)
 Well: E. B. Anderson No. 2
 Location: Section 6, T13S-R38E, 990' FS&WL's
 Date Drilled: 04/68
 Depth: 12,234'
 Type: D&A
 Mechanical: 12-3/4" @ 372' w/400 sx
 8-5/8" @ 4,505' w/400 sx
 5-1/2" @ 12,226' w/950 sx
 Completion Record: Open hole 12,226-12,234'
- C. Operator: Mid-Continent/Sunray
 Well: O. E. Fulton No. 1
 Location: Section 6, T13S-R38E, 660' FSL & 1977' FWL
 Date Drilled: 03/56
 Depth: 12,320'
 Type: P&A
 Mechanical: 13-3/8" @ 337' w/350 sx
 9-5/8" @ 4,559' w/3272 sx
 5-1/2" @ 10,048' w/250 sx
 Completion Record: Schematic Attached
- D. Operator: Fagadau Energy Corporation (drilled by American Trading)
 Well: Coy Lowe No. 1
 Location: Section 7, T13S-R38E, 1650' FNL & 500' FWL
 Date Drilled: 09/86
 Depth: 12,800'
 Type: Completed as Wolfcamp oil well; converted to SWD 1987
 Mechanical: 13-3/8" @ 382' w/400 sx
 8-5/8" @ 4,450' w/2080 sx
 5-1/2" @ 12,412' w/1000 sx
 Completion Record: Schematic Attached

Attachment to Salt Water Disposal Application
Kevin O. Butler & Associates, Inc.
No. 3 E. B. Anderson
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E.	Operator:	Kevin O. Butler & Associates, Inc. (originally drilled by MGF)
	Well:	E. B. Anderson No. 1
	Location:	Section 6, T13S-R38E, 2310' FSL & 990' FWL
	Date Drilled:	01/68
	Depth:	12,197'
	Type:	Completed as Devonian oil well
	Mechanical:	12 3/4" @ 390' w/400 sx 8 5/8" @ 4,505' w/400 sx 5 1/2" @ 12,182' w/900 sx
	Completion Record:	Open hole 12,182-197'
F.	Operator:	Scoggins-Ronneberg
	Well:	Rulon
	Location:	Section 1, T13S-R37E, 2310' FSL & 330' FEL
	Date Drilled:	01/69
	Depth:	12,288'
	Type:	D&A
	Mechanical:	11 3/4" @ 390' w/400 sx 8 5/8" @ 4,500' w/400 sx 5 1/2" @ 12,288' w/525 sx
	Completion Record:	Pf 4/12,268-270'; 4/12,272-274'; 14/12,280-287'; BP 10,743' Pf 40/10,560-570'; Pf 48/9618-30'; TA

VII. PROPOSED OPERATION

- 1.) Proposed average daily rate: 1500 BWPD
Proposed maximum daily rate: 3000 BWPD
- 2.) System is open.
- 3.) Proposed average injection pressure: Unknown
Proposed maximum injection pressure: Unknown
- 4.) Injection water will be from the same formation (Devonian).
- 5.) Disposal zone is productive of oil and gas.

VIII. GEOLOGICAL DATA ON PROPOSED INJECTION ZONE

A.	Injection Zone	Name:	Devonian
		Lithology:	Dolomite
		Thickness:	600 feet (approximately)
		Depth:	Top of Devonian 12,157'
B.	Fresh Water Zone	Name:	Fresh Water Sands
		Depth:	380'
			(No known source of fresh water underlying the Devonian)