

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2243	T. Canyon	10260	T. Ojo Alamo	T. Penn. "B"
T. Salt	2327	T. Strawn	10529	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3026	T. Atoka	11061	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3110	T. Miss	11410	T. Cliff House	T. Leadville
T. 7 Rivers	3270	T. Devonian	12157	T. Menefee	T. Madison
T. Queen	3886	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4260	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4520	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	5976	T. McKee		Base Greenhorn	T. Granite
T. Paddock	6386	T. Ellenburger		T. Dakota	T.
T. Blinberry	6636	T. Gr. Wash		T. Morrison	T.
T. Tubb	7252	T. Granite		T. Todilto	T.
T. Drinkard	7372	T. Delaware Sand		T. Entrada	T.
T. Abo	7936	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9166	T.		T. Chinle	T.
T. Penn.	9784	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "E"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	12,184	to	12,209	No. 4, from		to	
No. 2, from	11,236	to	11,248	No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2243	2327	84	Dolomite & anhydrite				
2327	3026	699	Salt & anhydrite				
3026	3110	84	Anhydrite & dolomite				
3110	3270	160	Sandstone & dolomite				
3270	4520	1250	Sandstone & dolomite				
4520	5976	1456	Dolomite & anhydrite				
5976	6386	410	Sandstone & dolomite				
6386	7252	866	Dolomite & anhydrite				
7252	7372	120	Sandstone				
7372	9784	2412	Dolomite, anhydrite & sd. stone				
9784	11061	1277	Limestone, dolomite & sd. stone				
11061	11410	349	Sandstone & shale				
11410	12068	658	Limestone, chert, shale				
12068	12157	89	Shale & chert				
12157	12210	53	Dolomite, limestone & shale				

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Form O-105
Revised 10-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
E. B. Anderson
9. Well No.
3

2. Name of Operator
MGF Oil Corporation

3. Address of Operator
Box 360, Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM

10. Field and Pool, or Wildcat
Station (Devonian)

THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>13-S</u> RGE. <u>38-E</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
12-20-86	1-29-87	2-5-87	3862 GL, 3877 KB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,210'	12,210'			0-12,210'	

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
Devonian - 12,170-12,210'	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Cmt. Bond, Spectral Dens-DSN-DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48,54.5#	414	17 1/2	420 "C", 2% CaCl	
9 3/8	53.5	4550	12 1/4	1400 Lite, 6% D-20	
5 1/2	17	12170	7 7/8	1900 "H" 50-50 poz	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2 7/8	12177
						12139

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4 3/4" open hole - 12,170-12,210'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		12,195	500 gals NEFE acid
		12,195	3000 gals CRA-35 acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
2-6-87		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
2-10-87	24	13/64"		442	160	0	362
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
565	0		442	160	0	44.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented, waiting on pipeline connection.	Paul Briggs

35. List of Attachments
Location plat, Cement Bond log, Spectral Dens-DSN-DLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Production Manager</u>	DATE <u>2-11-87</u>