

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 30-025-29791 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Apache Corporation | 8. Farm or Lease Name State "QE" 13 |
| 3. Address of Operator 7666 E. 61st Street, Suite #500, Tulsa, OK 74133 | 9. Well No. 2 |
| 4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 12S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat Ranger Lake Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4132.6' GR | 12. County Lea |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 5:30 pm (CST), 11/29/86. Ran and set 13-3/8" 54.5# K-55 ST&C casing at 430'. Cemented casing with 420 sxs Class "C" cement. Circulated 55 sxs to the pit. Cement top is at the surface. The plug was bumped at 4:20 pm (CST) on 11/30/86. Test casing & BOP at 11:30 am on 12/2/86 which was WOC of 4.3 hours. Test 13-3/8" casing and BOP's to 1000 psi for 30 minutes with no bleed off. Held OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tim McInnis TITLE Regional Drilling Super. DATE 12/8/86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____

TITLE _____

DATE DEC 15 1986

CONDITIONS OF APPROVAL, IF ANY: