

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
30-025-29791	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Apache Corporation	8. Farm or Lease Name State "OE" 13
3. Address of Operator 7666 E. 61st Street, Suite #500, Tulsa, OK 74133	9. Well No. 2
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4132.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CHANGE OF OPERATOR	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to set 13-3/8" casing deeper to a new depth of 400' to ensure that the casing is through the freshwater aquifer. The new cement volume will be 420 sxs Class "C" to cement back to surface. Casing wt./ft. will be 54.5# or heavier.

Also will cement the 8-5/8" casing to be set at 4,200' with 1225 sxs HLC (Halliburton Lite Cement) tailed with 750 sxs Class "C" cement. Will still cement back to surface.

The 5-1/2" casing to be run to 10,600' will be cemented with one stage only (440 sxs Class "H", top of cement at 8,600') unless logs or shows indicate the need to run a second stage farther up the hole.

Change of Operator as follows:

New Owner: Apache Corporation
7666 E. 61st St.
Suite #500
Tulsa, OK 74133

Previous Owner: Tenneco Oil Company
7990 IH 10 West
San Antonio, TX 78229

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tina Williams TITLE Regional Drilling Supervisor DATE 11/20/86

APPROVED BY JERRY SEYBON TITLE DISTRICT I SUPERVISOR DATE DEC 1 1986

CONDITIONS OF APPROVAL, IF ANY: