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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hartley, 8609 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat King (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3856' GR 3870 RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugs set & zones tested

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-02-87 TD 12,670' PB 12,585' Perf 12,532-544' w/1 SPF Swbd & Tested.
 2-04-87 TD 12,670' PB 12,585' A w/1,500 gal + ball sealers - Swbd & Tested.
 2-07-87 TD 12,670' PB 12,585' A w/6,000 gal swbd.
 2-09-87 TD 12,670' PB 12,585' Set CIBP @ 12,525' w/wireline 20' cmt.
 2-10-87 TD 12,670' PB 12,525' Perf 12,504'-514' w/2 SPF - Swbd.
 2-12-87 TD 12,670' PB 12,525' A w/1500 gal - Swbd. - Ran EZ Drill cmt retainer
 @ 12,485' Sqzd perfs 12,504'-514' w/100 sx C1 -H- rev out 30 sx.
 2-16-87 PB 12,485' Perf 12,434'-460' - Swbd. & Tested.
 2-19-87 PB 12,485' A w/1,500 gal - Swbd.
 2-23-87 PB 12,485' A w/10,000 gal - Swbd.
 2-26-87 PB 12,400' Set cmt ret. Ppd 400 sx C1 -H- + 200 sx.
 2-27-87 PB 12,400' Perf 12,287'-308' - Swbd & Tested.
 3-04-87 PB 11,180' Set CIBP @ 11,200' w/20' cmt.
 3-05-87 PB 11,180' Perf 11,126'-129' - Swbd & Tested A w/500 gal.
 3-09-87 PB 11,180' Perf 10,684'-11,118' Swbd & Tested.
 3-16-87 PB 11,180' Perf 10,464'-10,499' Swbd & Tested.
 3-27-87 PB 11,180' Perf 10,195'-10,223' A w/200 gal - Swbd & Tested

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rorothy Doughton TITLE Regulatory Supervisor DATE 3-30-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 2 1987

CONDITIONS OF APPROVAL, IF ANY:

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