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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hartley, 8609 JV-P
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat King (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3,856' GR 3,870' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-4-86 Spudded @ 9:30 a.m. Drlg. 17-1/2" hole. Cmt'd 54.5# J55 STC 13-3/8" csg. @ 400' w/450 sx. cmt Circ. WOC. Installed csg head & BOP's. Drlg. 11" hole.

12-11-86 Depth 4,700' Cmt'd 24 & 32# J55 & K55 8-5/8" csg. @ 4,700' w/1,500 sx. Cmt Circ. WOC. Set slips, cut-off, installed spool & BOP's Drlg 7-7/8" hole.

12-21-86 Depth 9,347' DST #1 - 9,330' - 9,347' Drlg 7-7/8" hole.

1-08-87 Depth 12,304' DST #2 -12,291' -12,304' " " "

1-12-87 Depth 12,535' DST #3 -12,292' -12,473' " " "

1-13-87 Depth 12,620' DST #4 -12,440' -12,620' " " "

1-15-87 Depth 12,670' DST #5 -12,618' -12,670' " " "

1-19-87 TD 12,670' Ran DLL - BHC - Sonic.

1-22-87 TD 12,670' PB 12,585' Cmt'd 17# K55 & 20# N80 LTC 5-1/2" csg. @ 12,670' w/2,000 sx WOC. Released rig: 5:00 a.m. 1-23-87
Prep. to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Doughton TITLE Regulatory Supervisor DATE 1-23-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 26 1997
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