1625 North French Dr, Hobbs, NM 88240

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico nergy, Minerals Natural Recources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back **Submit to Appropriate District Office**

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II. Oil and Gas Transporter 19 Transporter 29 POD 21 DIG 22 POD ULSTR and Address 20 POD 21 DIG 22 POD ULSTR and Description 138648 AMOCO PICHURE ICT 502 NORTHWEST AVE LEVELLAND, TX 793935 TANK BATTI LEVELLAND, TX 793935 TANK BATTI 100 LOUISIANA MIGS TREE SEOD GAS METE V. Produced Water 29 POD 2474650 V. Produced Water 29 POD 2474650 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 26 PBTD 29 Perfs 30 DB 31 Hole Stzz 32 Casing T-bing Size 33 Depth Set 34 Sacks Cemer 1. Well Test Data 25 Date New Oil 36 Gas Delivery Date 37 Test Date 39 Test Length 39 Test Length 46 Cas 44 Gas 45 AOF 46 Test Test Date 16 Date 16 Date 16 Date 16 Date 16 Date 17 Date 16 Date 17 Date 16 Date 16 Date 17 Date 17 Date 16 Date 17 Date 17 Date 17 Date 17 Date 17 Date 18 Da	REPORT
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te: 6/14/00 Phone 915-685-0981	2000
f this is a change of operator fill in the OGRID number and name of the previous operator	
Midland Operating, Jac. 148981 Previous Operator Signature Printed Name	

Victor J. Sirgo

Title

President

Date

6/14/00