

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator  
Texaco Inc.

Address  
PO Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 5-16-87  
UNLESS AN EXCEPTION IS  
OBTAINED.**

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "BG" State	NCT-1	Well No. 9	Pool Name, including Formation Saunders Permo Upper Penn	Kind of Lease State, Federal or Fee	Lease No. G-9560
Location					
Unit Letter C	660	Feet From The North	Line and 2310	Feet From The West	
Line of Section 14	Township 14S	Range 33E	, NMPM, Lea County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Tex-New Mex Pipeline	PO Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	PO Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
Unit M	Sec. 22
Twp. 14S	Rge. 33E
No	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

397-3571

James A. Head (Signature)  
Hobbs Area Superintendent

(Title)

March 12, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED **MAR 16 1987**, 19 \_\_\_\_\_

BY **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
01/06/87	02/06/87		10,100'		10,070'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4196' GR	Saunders Permo Upper Penn		9,764'		9,634'				
Perforations	9764, 70, 9773, 9776, 9786-90, 9811, 9812, 9814, 9825-27, 9872 & 9929-38, (31 holes & 62 shots)					Depth Casing Shoe			
					--				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"		11 3/4"		1745'		1500			
11"		8 5/8"		4200'		1750			
7 7/8"		5 1/2"		10,100'		1875			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
02/06/87	02/06/87	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	250#	--	30/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
457	282 BO	175 BLW	588

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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