Form C-104 Revised 10-1-76

TRPL NACT LABOUR	Mua t	11,37	(1111	V11
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SANTA FE				l
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LAND OFFICE				
IRANSPORTER	OIL			
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CPENATOR		1 :	1 1	1

OIL CONSERVATION DIVISION P. O. BOX 7088 SANTA PE, NEW MEXICO 87501

TRANSPORTER OIL OAS OPENATOR	A A	R ALLOWABLE HD PORT OIL AND NATURAL GAS	;	
Operator Vana Bahmali	Composition			
Address	eum Corporation		-	
105 South 4th Reason(s) for filing (Check proper be	n St., Artesia, NM 88210	Other (Please explain)		
New Well	Change in Transporter of:	CASINGH	IBAD GAS MUST NOT BE	
Recompletion	Cil Dry Go		AFTER 5-11-37	
Change In Ownership	Casingheod Cas Conde		AN EXCEPTION TO B-674	
f change of ownership give name		N OBTAI	Stanto.	
and address of previous owner	THIS WELL HAS BEEN P DESIGNATED BELOW. IF	LACED IN THE POOL. YOU DO NOT CONCUR		
DESCRIPTION OF WELL AND	Hell No. Pool Name, Including F	ormation P_845/ Kind of L	ease Leane He	
Mesa AAF State	1 Lazy J Pe		deral or F++ E-8087	
Location		, , ,		
Unit Letter M : 990	Feet From The South Lin	se and 990 Feet F	om The West	
Line of Section 28 T	ownship 13S Range	33Е , ммрм,	Lea County	
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
The Permian Corporation		PO Box 1183, Houston		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which of	pproved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	M 28 13s 33e	NO .	i	
f this production is commingled w	with that from any other lease or pool,	give commingling order numbers		
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Heaty, Diff. heat	
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded 1-11-87	3-9-87	10100'	10037'	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
4246.5' GR	Penn	9814'	9010'	
Perforations 9814-34 Penn			Depth Casing Shoe 10100*	
9014-34 renn	TURING CASING AND	CEMENTING RECORD	10100	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17½"	13-3/8"	448'	450 sx	
11"	8-5/8''	4200'	1800 sx	
7-7/8"	5-1/2"	10100'	675 sx	
	2-7/8"	9010'	oil and must be equal to or exceed top all-	
TEST DATA AND REQUEST I	oble for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. 10	is lift, etc.)	
2-21-87	3-9-87	Pumping Cosing Pressure Choke Size		
Length of Test	Tubing Pressure	Casing Pressure		
24 hrs Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Open Gae-MCF	
55	25	. 30	32	
GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bhis. Condensate/AiMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	.ce	OII CONGER		
ERITFICATE OF COMPLIAN			1 2 1987	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAK	1 6 1501	
division have been complied wit	h and that the information given a best of my knowledge and belief.	BYSINGLES	RY JERRY SEXTON	
DISTRICT I SUPERVISOR		SUPERVISOR		
· •	Q	Anis form to to be filed in compliance with nut. r 1000.		
./// -		'ante form se co de filed:	In compliance with mut. F. 1956.	
- Justin	a de la	of this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
	n Supervisor	tests taken on the well in accordance with RULE 111.		
. (7	iite)	All enctions of this form must be filled out completely for allowable on new and recompleted walls.		
3-10-87 Fill out only Sections I, II, and VI for changes of			t is till and VI for changen of owner.	
(Date) well name or number, or transporter, or other such change of heparate Forms C-104 must be filled for each pool			nust be filed for each pool in multiply	
		completed wells.		

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