| SIMIL OF MCV | V MEXIC | 0 | | | | | | | \sim | | N.C | vised 10-1-78 | |
|---|--|---|---------------------------------------|---|--|-------------------------|---|--|--|--|---|---|--|
| ENERGY AND MINERAL | S DEPAR | TMENT | | | | | | | | | | | |
| (| 10 | | | OIL (| | | TION DI | VISIO | N | ٢ | Sa. Indica | e Type of Leuse | |
| DISTRIBUTION | - | | P. O. BOX 2088 | | | | | | 1 | State | X Fee | | |
| SANTA FE | | | | SAN | NTA FE, | NEW | MEXICO | 87501 | | · · · | 5. State Of | Il & Gas Lease No. | |
| FILE | | | | | | | | | | | F_9 | 3087 | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | LOG | 777777 | mmmm | |
| LAND OFFICE | | | | | | | | | | | | | |
| OPERATOR | | | | | | | | | | } | 777777 | 7////////////////////////////////////// | |
| la. TYPE OF WELL | | | | | | | | | | i | 7. Unit Ag | reement Name | |
| | | OIL | ľX | GAS WELL | | | OTHER | | | 1 | | | |
| b. TYPE OF COMPLE | TION | **** | | | | | •••• <u></u> | | | [| 8. Farm or | Leuse Name | |
| NEW X WORK DEEPEN PLUG PLUG DEEPEN BACK | | | | | DIFF | DIFF. OTHER | | | | į | Mesa AAF State | | |
| 2. Name of Operator | # L_J | DEEPE | <u> </u> | BACK | RE31 | ٠, ١ | OTHER | | | | 9. Well No | | |
| | | | | | | | | | | į | 1 | | |
| Yates Petroleum Corporation | | | | | | | | | | | | | |
| 3. Address of Operator | | | | | | | | | . ,, | 10. Field and Pool, or Wildcat | | | |
| 105 South 4t | 105 South 4th St., Artesia, NM 88210 | | | | | | | | | | Und. Lazy J Penn | | |
| 4. Location of Well | | | | | | | | | | | | | |
| . ~ | | | | | | | | | | ŀ | | | |
| UNIT CETTER M | 1001 | 9 | 990 | **** | | outh | | 990 | | T FROM | | | |
| Unit CELLEN | | | | | 10M 1HC | <u> </u> | THITTE | TXTT | iir | | 12. County | | |
| West | າດ | 2 | | 120 | 2 211 | | | (XXII) | | 11111 | _ | | |
| THE West LINE OF | sec. 40 | , T D D | WP. | TOO BOS | c. 33E | NMPM | 777777 | 777777 | | XXXX | Lea | , Elev. Cashinghead | |
| t . | 1 | | | ! | | ay to P | 18. E | | | | 1, etc./ 19 | . Liev. Casninghead | |
| 1-11-87 | 1 | 2-2-8 | | | - 9-87 | | | | 5' GF | | | | |
| 20. Total Depth | - | 21. Pluc | _ | | | Multiple any | Compl., Hov | | tervals ill e d By | Rotary | Tools | Cable Tools | |
| 10100' | | 10 | 0037' | ' | | • | | | - | X | | | |
| 24. Producing Interval(s |), of this | complet | ion - 7 | Cop, Bottom | , Name | | | | - | ******* | | 25. Was Directional Sur | |
| | | - | | | | | | | | | | Made | |
| 98 | 14-34' | Penn | , | | | | | | · | | | N7 | |
| 25. Type Electric and C | | | <u> </u> | ···· | | | | | | | 127 | No Was Well Cored | |
| i · | | | | | | | | | | | 27. | ads well Coled | |
| CN. | L/FDC; | DLL | | | | | | | | | | No | |
| 1 28. | | | | CAS | ING RECOR | D (Repo | rt all strings | set in well |) | | | 4 | |
| | | | | | | | | | <u></u> | | | | |
| CASING SIZE | WEIG | HT LB./ | /FT. | DEPTH | SET | | ESIZE | | • | NG RECO | RD | AMOUNT PULLE | |
| | WEIG | | | | | ног | ESIZE | | MENTI | | RD | AMOUNT PULLE | |
| 13-3/8" | WEIG | 54.5 | | 4 | 48' | нос 1 | E SIZE 7-1/2" | | 450 | sx | RD | AMOUNT PULLE | |
| 13-3/8" 8-5/8" | | 54.5 32# | 5 <i>‡</i> | 4 | 48' 200' | нос 1 1 | E SIZE 7-1/2" 1" | | 450 180 | sx 0 sx | PRD | AMOUNT PULLE | |
| 13-3/8" | | 54.5 | 5 <i>‡</i> | 4 | 48' | нос 1 1 | E SIZE 7-1/2" | | 450 180 | sx | PRD | AMOUNT PULLE | |
| 13-3/8" 8-5/8" 5-1/2" | | 54.5 32# 7 & 2 | 5# 20# | 4 4 | 48' 200' | нос 1 1 | E SIZE 7-1/2" 1" | CE | 450 180 | sx 00 sx sx | | | |
| 13-3/8" 8-5/8" 5-1/2" | 1 - | 54.5 32# 7 & 2 | 0# 20# INER R | 4 4 1 | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" | 30. | 450 180 675 | sx 0 sx sx | UBING REG | CORD | |
| 13-3/8" 8-5/8" 5-1/2" | | 54.5 32# 7 & 2 | 0# 20# INER R | 4 4 | 48' 200' | нос 1 1 7 | E SIZE 7-1/2" 1" | 30. | 450 180 | SX 00 SX SX TO | UBING REC | | |
| 13-3/8" 8-5/8" 5-1/2" | 1 - | 54.5 32# 7 & 2 | 0# 20# INER R | 4 4 1 | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" | 30. S1 | 450 180 675 | SX 00 SX SX TO | UBING REG | CORD | |
| 13-3/8" 8-5/8" 5-1/2" | 1 1 - | 54.5 32# 7 & 2 | O# | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" | 30. S1 | 450 180 675 | SX 00 SX SX TO | UBING REC | CORD | |
| 13-3/8" 8-5/8" 5-1/2" | 1 1 - | 54.5 32# 7 & 2 | O# | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" SCREEN | 30. Si 2-7 | 450 180 675 ze /8" |) sx 10 sx 5 sx To DEF | UBING REC | CORD | |
| 13-3/8" 8-5/8" 5-1/2" | 1 1 - | 54.5 32# 7 & 2 | O# | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" SCREEN | 30. Si 2-7 | 450 180 675 ze /8" | SX O SX SX TE DEF 90 | UBING REG | CORD PACKER SET | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE | TOP | 54.5 32# 7 & 2 | O# INER R BO | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" SCREEN 32. DEPTH | 30. SI 2-7 ACID, SHO | 450 180 675 ze /8" | SX O SX SX DEF 9(TURE, C | UBING REG PTH SET D10' CEMENT SO NT AND K | CORD PACKER SET QUEEZE, ETC. | |
| 13-3/8" 8-5/8" 5-1/2" | TOP | 54.5 32# 7 & 2 | O# INER R BO | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" SCREEN | 30. SI 2-7 ACID, SHO | 450 180 675 ze /8" | SX O SX TO SX DEF 90 CTURE, C AMOU | UBING RECOTH SET DIO! CEMENT SENT AND K | PACKER SET PACKER SET OUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE | TOP | 54.5 32# 7 & 2 | O# INER R BO | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" SCREEN 32. DEPTH | 30. SI 2-7 ACID, SHO | 450 180 675 ze /8" t, frac | SX 00 SX SX TI DEF 90 TURE, 0 AMOU 1/2000 | UBING REC PTH SET 010' CEMENT SO NT AND K g. 15% g. ge1 | PACKER SET PACKER SET OUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad, 15000g. | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE | TOP | 54.5 32# 7 & 2 | O# INER R BO | 4 4 1 RECORD | 48' 200' 0100' | нос 1 1 7 | E SIZE 7-1/2" 1" -7/8" SCREEN 32. DEPTH | 30. SI 2-7 ACID, SHO | 450 180 675 ze /8" t, frac | SX 00 SX SX TI DEF 90 TURE, 0 AMOU 1/2000 | UBING REC PTH SET 010' CEMENT SO NT AND K g. 15% g. ge1 | PACKER SET PACKER SET OUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (| TOP | 54.5 32# 7 & 2 | O# INER R BO | 4 4 1 RECORD | 48' 200' 0100' | HOL 1 1 7 | SCREEN 32. DEPTH 9814-3 | 30. SI 2-7 ACID, SHO | 450 180 675 ze /8" t, frac | SX 00 SX SX TI DEF 90 TURE, 0 AMOU 1/2000 | UBING REC PTH SET 010' CEMENT SO NT AND K g. 15% g. ge1 | PACKER SET PACKER SET OUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad, 15000g. | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (9814-34' w/12 | TOP | 54.5 32# 7 & 2 | O# BO | 4 4 1 RECORD DITTOM | 48' 200' 0100' | HOL 1 1 7 | SCREEN 32. DEPTH 9814-3 | 30. SI 2-7 ACID, SHO' | 450 180 675 ZE /8" | SX 00 SX SX TI DEF 90 TURE, 0 AMOU 1/2000 | UBING REC PTH SET 010' CEMENT SO NT AND K g. 15% g. gel ed acid | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (9814-34' w/1: 33. Date First Production | TOP | 54.5 32# 7 & 2 | O# BO | 4 4 1 RECORD DITTOM | 48' 200' 0100' | HOL 1 1 7 | SCREEN 32. DEPTH 9814-3 | 30. SI 2-7 ACID, SHO' | 450 180 675 ZE /8" | SX 00 SX SX TI DEF 90 TURE, 0 AMOU 1/2000 | UBING REC PTH SET 010' CEMENT SO NT AND K g. 15% g. gel ed acid | PACKER SET PACKER SET OUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad, 15000g. | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (9814-34' w/12 | TOP | 54.5 32# 7 & 2 | O# BO | 4 4 1 RECORD DITTOM | 48' 200' 0100' | HOL 1 1 7 MENT PRODU | SCREEN 32. DEPTH 9814-3 | 30. SI 2-7 ACID, SHO' | 450 180 675 ZE /8" | SX 00 SX SX TI DEF 90 TURE, 0 AMOU 1/2000 | UBING RECONT SET DIO! CEMENT SENT AND K g. 15% g. gel ed acid | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (9814-34' w/1: 33. Date First Production | TOP | 54.5 32# 7 & 2 Li size and Hole | INER BO | 4 4 1 RECORD DITTOM | 48' 200' 0100' SACKS CEI Pumping Prod'n. F. | PRODU | SCREEN 32. DEPTH 9814-3 | 30. SI 2-7 ACID, SHO' | 450 180 675 2E /8" T, FRAC | SX O SX TO SEF 90 CTURE, C AMOU (/2000s (/7500s etarde | UBING RECONT SET DIO! CEMENT SENT AND K g. 15% g. gel ed acid | PACKER SET PACKER SET OUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr | |
| 13-3/8" 8-5/8" 5-1/2" 29. 31. Perforation Record (9814-34' w/12 33. Date First Production 2-21-87 | TOF | 54.5 32# 7 & 2 Lipsize and Hole | INER R BO | 4 4 1 1 RECORD OTTOM | 48' 200' 0100' SACKS CEI | PRODU | SCREEN 32. DEPTH 9814-3 | 30. SI 2-7 ACID, SHO INTERVAL 4' | 450 180 675 2E /8" T, FRACE W W R | SX OO SX SX TI DEF 90 CTURE, C AMOU 7/2000 6/7500 etarde | UBING RECONT SET DIO! CEMENT SCINT AND K g. 15% g. gel ed acid Well State Prod | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio | |
| 13-3/8" 8-5/8" 5-1/2" 29. 31. Perforation Record (9814-34' w/1) 33. Date First Production 2-21-87 Date of Test | Interval, 2 . 42" | 54.5 32# 7 & 2 Lipsize and Hole Produc | INER R BO | 4 4 1 1 RECORD OTTOM Projection (Flow oke Size Open | 48' 200' 0100' SACKS CEI Pumping Prod'n. F. | PRODU | SCREEN 32. DEPTH 9814-3 CTION org Size and | 30. SI 2-7 ACID, SHO INTERVAL 4' Lype pump | 450 180 675 ze /8" t, frac | SX OO SX SX TI DEF 90 CTURE, C AMOU 7/2000 6/7500 etarde | UBING RECEPTH SET 10101 CEMENT SO NT AND K g. 15% g. ge1 ed acid Well State Prod Bbl. | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 | |
| 13-3/8" 8-5/8" 5-1/2" 29. 31. Perforation Record (9814-34" w/12 33. Date First Production 2-21-87 Date of Test 3-9-87 | Interval, 2 . 42" | 54.5 32# 7 & 2 Lipsize and Hole Produc | INER BO | 4 4 1 1 RECORD OTTOM Projection (Flow oke Size Open | ying, gas life Pumping Prod'n, F Test Peric | PRODU | SCREEN 32. DEPTH 9814-3 CCTION ng Size and CII Bbl. 25 Gas M | 30. SI 2-7 ACID, SHO INTERVAL 4' Lype pump, Gas - 32 CF | 450 180 675 ze /8" t, frac | SX OO SX SX TO DEF 90 TURE, C AMOU 7/2000s 7/7500s etarde | UBING RECEPTH SET 10101 CEMENT SO NT AND K g. 15% g. ge1 ed acid Well State Prod Bbl. | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gos - Oil Ratio 1280/1 | |
| 13-3/8" 8-5/8" 5-1/2" 29. 31. Perforation Record (9814-34" w/12 33. Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. | Interval, 2 . 42" Casing ! | 54.5 32# 7 & 2 Lipsize and Hole Product | INER R BC I number S Ch Cu Ho | 4. 4. 1. RECORD OTTOM OTTOM OKE Size Open louisted 24-wr Rate | SACKS CEI | PRODU | SCREEN 32. DEPTH 9814-3 CCTION ng Size and CII Bbl. 25 Gas M | 30. SI 2-7 ACID, SHO INTERVAL 4' Lype pump | 450 180 675 ze /8" t, frac | SX OO SX SX TO DEF 90 TURE, C AMOU 7/2000s 7/7500s etarde | UBING RECEPTH SET O10' CEMENT SE NT AND K g. 15% g. gel ed acid Well State Prod - Bbl. 30 | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (9814-34" w/1: 33. Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. 34. Disposition of Gas (| Interval, 2 . 42" Casing ! | 54.5 32# 7 & 2 Lipsize and Hole Product | INER R BC I number S Ch Cu Ho | 4. 4. 1. RECORD OTTOM OTTOM OKE Size Open louisted 24-wr Rate | ying, gas life Pumping Prod'n, F Test Peric | PRODU | SCREEN 32. DEPTH 9814-3 CCTION ng Size and CII Bbl. 25 Gas M | 30. SI 2-7 ACID, SHO INTERVAL 4' Lype pump, Gas - 32 CF | 450 180 675 ze /8" t, frac | SX OO | UBING RECEPTH SET 1010' CEMENT SO NT AND K 2. 15% 2. gel ed acid Well State Prod - Bbl. 30 Ot | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° By | |
| 13-3/8" 8-5/8" 5-1/2" 29. 31. Perforation Record (9814-34" w/1: 33. Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. - 34. Disposition of Gas (Vented | Interval, 2 . 42" Casing ! | 54.5 32# 7 & 2 Lipsize and Hole Product | INER R BC I number S Ch Cu Ho | 4. 4. 1. RECORD OTTOM OTTOM OKE Size Open louisted 24-wr Rate | ying, gas life Pumping Prod'n, F Test Peric | PRODU | SCREEN 32. DEPTH 9814-3 CCTION ng Size and CII Bbl. 25 Gas M | 30. SI 2-7 ACID, SHO INTERVAL 4' Lype pump, Gas - 32 CF | 450 180 675 ze /8" t, frac | SX OO | UBING RECEPTH SET O10' CEMENT SE NT AND K g. 15% g. gel ed acid Well State Prod - Bbl. 30 | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° By | |
| 13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (9814-34" w/1: 33. Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. 34. Disposition of Gas (| Interval, 2 . 42" Casing! | 54.5 32# 7 & 2 Lipsize and Hole Produce | INER R BO Inumber S Ction M Ch Cu Lio | ethod (Flow Oke Size Open Iculated 24-wr Hate | 9 SACKS CEI | PRODU | SCREEN 32. DEPTH 9814-3 CCTION ng Size and CII Bbl. 25 Gas M | 30. SI 2-7 ACID, SHO INTERVAL 4' Lype pump, Gas - 32 CF | 450 180 675 ze /8" t, frac | SX OO | UBING RECEPTH SET 1010' CEMENT SO NT AND K 2. 15% 2. gel ed acid Well State Prod - Bbl. 30 Ot | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° By | |
| 31. Perforation Record (9814-34 w/1) Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. Vented 33. List of Attachments | Interval, Interval, 2 . 42" Casing! Logs | 54.5 32# 7 & 2 Lip size and Hole Produce Produce 4 Pressure | INER R BO Inumber S Ction M Ch Cu Ho | ethod (Flow oke Size Open louisted 24-wr Rate | A8' 200' 0100' SACKS CEI Fing. gas life Pumping Prod'n. F. Test Period 25 | PRODU | SCREEN 32. DEPTH 9814-3 CTION ng - Size and CII - Bbl. 25 Gas - M 3 | 30. SI 2-7 ACID, SHO' INTERVAL 4' Lype pump Gas - 32 CF 2 | 450 180 675 2E /8" T, FRAC | Water Bbl. 30 Test J1 | Witnessed | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° By intes | |
| 13-3/8" 8-5/8" 5-1/2" 29. 31. Perforation Record (9814-34" w/1: 33. Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. - 34. Disposition of Gas (Vented | Interval, Interval, 2 . 42" Casing! Logs | 54.5 32# 7 & 2 Lip size and Hole Produce Produce 4 Pressure | INER R BO Inumber S Ction M Ch Cu Ho | ethod (Flow oke Size Open louisted 24-wr Rate | A8' 200' 0100' SACKS CEI Fing. gas lift Pumping Prod'n. F. Test Period 25 | PRODU | SCREEN 32. DEPTH 9814-3 CTION ng - Size and CII - Bbl. 25 Gas - M 3 | 30. SI 2-7 ACID, SHO' INTERVAL 4' Lype pump Gas - 32 CF 2 | 450 180 675 2E /8" T, FRAC | Water Bbl. 30 Test J1 | Witnessed | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° By intes | |
| 31. Perforation Record (9814-34 w/1) Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. Vented 33. List of Attachments | Interval, Interval, 2 . 42" Casing! Logs | 54.5 32# 7 & 2 Lip size and Hole Produce Produce 4 Pressure | INER R BO Inumber S Ction M Ch Cu Ho | ethod (Flow oke Size Open louisted 24-wr Rate | A8' 200' 0100' SACKS CEI Fing. gas lift Pumping Prod'n. F. Test Period 25 | PRODU | SCREEN 32. DEPTH 9814-3 CTION ng - Size and CII - Bbl. 25 Gas - M 3 | 30. SI 2-7 ACID, SHO' INTERVAL 4' Lype pump Gas - 32 CF 2 | 450 180 675 2E /8" T, FRAC | Water Bbl. 30 Test J1 | Witnessed | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas-Oil Ratio 1280/1 1 Cravity - API (Corr.) 42° By intes | |
| 31. Perforation Record (9814-34 w/1) Date First Production 2-21-87 Date of Test 3-9-87 Flow Tubing Press. Vented 33. List of Attachments | Interval, Interval, 2 . 42" Casing! Logs | 54.5 32# 7 & 2 Lip size and Hole Produce Produce 4 Pressure | INER R BO Inumber S Ction M Ch Cu Ho | ethod (Flow Oke Size Open lculated 24- wr Rate ed, etc.) | A8' 200' 0100' SACKS CEI Pumping Prod'n. F. Test Perio Oil - Bbl. 25 | PRODUCE, pumpings | SCREEN 32. DEPTH 9814-3 CTION ng - Size and CII - Bbl. 25 Gas - M 3 | 30. SI 2-7 ACID, SHO' INTERVAL 4' Gas - 32 CF 2 | 2E /8" W R W R | Water Bbl. 30 Test June 1 June | Witnessed | PACKER SET DUEEZE, ETC. IND MATERIAL USED acid. Re-acidiz pad. 15000g. +4000g. KCL wtr us (Prod. or Shut-in) ucing Gas—Oil Ratio 1280/1 I Craylty — API (Corr.) 42° By entes | |