

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8087	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Mesa AAF State	
2. Name of Operator		9. Well No.	
Yates Petroleum Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
105 South 4th St., Artesia, NM 88210		Und. Lazy J Penn	
4. Location of Well			
UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>13S</u> RGE. <u>33E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1-11-87	2-2-87	3-9-87	4246.5' GR
19. Elev. Casinghead	23. Intervals Drilled By		
	Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	25. Was Directional Survey Made
10100'	10037'		No
24. Producing Interval(s), of this completion - Top, Bottom, Name			27. Was Well Cored
9814-34' Penn			No
25. Type Electric and Other Logs Run			
CNL/FDC; DLL			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	448'	17-1/2"	450 sx	
8-5/8"	32#	4200'	11"	1800 sx	
5-1/2"	17 & 20#	10100'	7-7/8"	675 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	9010'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9814-34' w/12 .42" Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9814-34'	w/2000g. 15% acid. Re-acidize
			w/7500g. gel pad. 15000g.
			Retarded acid+4000g. KCL wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-21-87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-9-87	24	Open		25	32	30	1280/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		25	32	30	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Juan Fuentes

35. List of Attachments
Logs, Deviation Survey, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Juanita D. Fuentes TITLE Production Supervisor DATE 3-10-87