

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 51843
2. NAME OF OPERATOR Kanab Operating Company, Ltd.		6. INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 400 Wilco Bldg., Midland, Texas 79701		7. ORIGIN AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL & 2130 FWL		8. FARM OR LEASE NAME Jones 34 Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4002.1 GR		10. FIELD AND POOL OR WILDCAT East Morton-Wolfcamp
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T14S, R35E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Drlg. Operations</u>	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/26/87 MIRU Patterson Drlg. Co. Rig #1. Spud 17-1/2 hole @ 3 p.m. 3-26-87. Drlg. to 451', RU & ran 13-3/8", 54.5#, J-55, ST & C csg. to T.D. @ 451'. Ran 3 centralizers. Cement with 475 sxs. Class "C" w/2% CaCl. Circ. 38 sxs. to surface. Plug down 3:50 a.m. on 3/26/87 -2 hrs. 10 min. WOC.

3/27/87 Total W.O.C. 18 hrs., NU BOP & test same to 600# (OK) Drlg. formation w/12-1/4" bit @ 10:15 p.m.

3/30/87 Drlg. @ 3800'.

4/2/87 Drlg. @ 4696' TD 12-1/4" hole 1:45 a.m. on 4/2/87

4/3/87 Ran 120 jts. 9-5/8", 40.0, 43.5 & 53.5#, LT & C, ST & C & BT & C; csg. landed @ 4696'. Ran 16 centralizers. Cemented w/1900 sxs. Pacesetter Lite w/1/4 Cello-Seal followed w/160 sxs. Class "C" neat. Circ. 136 sxs. to surface. Plug down @ 7:15 p.m. 4/3/87. W.O.C. 10-1/2 hrs., set slips, NU wellhead.

(Continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

John Seese

TITLE

Assistant Division
Production Manager

DATE

6-5-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
SJS DATE 6-5-87

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO