DISTRICT P.O. Box 1980, Hobbs, NM 88240 **G\_\_ CONSERVATION DIVISION** 

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WE 2040 Pacheco St.

Santa Fe, NM 87505

| <b>WELL API NO.</b><br>30-025-298 | 35      |     |
|-----------------------------------|---------|-----|
| 5. Indicate Type of Le            | STATEXX | FEE |

| 1000 Rio Brazos Dd. America NR C. 00440   | J.M.D.M.   |  |  |  |
|---|--|--|--|--|
| 1000 Rio Brazos Rd., Azzec, NM 87410  | 6. State Oil & Gas Lease No.<br>VA-26            |  |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A |  |  |  |  |
| (FORM C-101) FOR SUCH PROPOSALS.)   | 7. Lease Name or Unit Agreement Name             |  |  |  |
| 1. Type of Well: OIL GAS WELL WELL OTHER  | West Tres Papalotes Pen Unit                     |  |  |  |
| 2. Name of Operator   |  |  |  |  |
| Permian Resources, Inc. dba Permian Partners, Inc.  | 8. Well No. 301                                  |  |  |  |
| 3. Address of Operator  |  |  |  |  |
| P. O. Box 590 Midland, TX 79702   | 9. Pool name or Wildcat Tres Papalotes Penn West |  |  |  |
| 4. Well Location  |  |  |  |  |
| Unit Letter I : 800 Feet From The East Line and   | 1980 Feet From The South Line                    |  |  |  |
| Section 30 Township 14S Range 34E   | NMPM Lea County                                  |  |  |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  |  |  |  |  |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   |  |  |  |  |
| NOTICE OF INTENTION TO:   | SSEQUENT REPORT OF:                              |  |  |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  | ALTERING CASING                                  |  |  |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN   |  |  |  |  |
| PULL OR ALTER CASING CASING TEST AND C  | _  |  |  |  |

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed
  - Notified OCD 01/12/98. Tagged CIBP @ 10,265' 1.
  - Displaced well w/9.5 ppg. salt mud.
  - 3. Set 25 sxs.plug from 7020-6766'
  - Shot 5-1/2 csg. @ 4497'. RIH w/packer pressure up 1000#. 4. Pumped 30 sxs. from 4563-4259'. Tagged pluq.

OTHER:

- Shot 5-1/2 csg. @ 4180'. POH & LD csg. 5.
- Pumped 40 sxs. from 4180-4026. Tagged plug. 6.
- 7. Pumped 40 sxs. from 2042-1888'.
- Pumped 40 sxs. from 414-260'. Tagged plug. 8.
- 9. Pumped 10 sxs. from 30-surface.
- 10. Installed well marker & weld on cap. 1-15-97

| I hereby certify that the information above is true and complete to the best of my kne  |                                      |                            |
|---|--------------------------------------|----------------------------|
| SIGNATURE SIGNATURE   | wedge and belief. Production Manager | DATE 11/21/97              |
| TYPE OR PRINT NAME Randy Bruno  |                                      | 015 (605 0116              |
|   |                                      | тецернопе NO. 915/685-0113 |
| (This space for State Use)  CLASSINAL SIGNED BY STATE OF THE STATE OF |                                      |                            |
| Gill Start test follows:  | тт.е                                 | DATE                       |
| CONDITIONS OF APPROVAL, IP ANY:   |                                      |                            |



OTHER: