

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator SAGE ENERGY COMPANY		8. Farm or Lease Name New Mexico "30" State
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER I, 800 800 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 30 TOWNSHIP T-14-S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat Tres Papalotes (Penn) West
15. Elevation (Show whether DF, RT, GR, etc.) 4146.8' FL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>convert to water injection well</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10-28-87 POH, layed down rods and pump.
10-29-87 POH and layed down tubing, 2 3/8" RUE 8rd N-80, SWI and SD
10-30-87 PU and RIH with 2 1/2" x 5 1/2" 8-E Packer, 327 jts 2 7/8" EUE, plastic coated 8rd N-80 tubing, set packer (12,000 lbs) loaded back side with 150 bbls packer fluid and tested to 500 psi.

Tubing String

1 8-E 2 1/2" x 5 1/2" Tension packer 2.10'
327 jts 2 7/8" EUE 8rd N=80 (plastic coated) tbg. 10,259.09
10,261.19'
KB 17.00'
10,278.19'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis Sexton TITLE Production Clerk DATE 11-2-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: