

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
VA - 26	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER _____									
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER _____					
2. Name of Operator												7. Unit Agreement Name					
3. Address of Operator												8. Farm or Lease Name					
Sage Energy Company												New Mexico "30" State					
4. Location of Well												9. Well No.					
P. O. Drawer 3068, Midland, Texas 79702												1					
UNIT LETTER I LOCATED 800 FEET FROM THE East LINE AND 1980 FEET FROM												10. Field and Pool, or Wildcat					
THE South LINE OF SEC. 30 TWP. 14-S RGE. 34-E NMPM												Tres Papalotes (Penn) Wes					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
1-29-87		2-21-87		3-14-87		4146.8' GL											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
10,530		10,518		NA		→		X									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made							
Pennsylvanian 10,392' to 10,407'										No							
26. Type Electric and Other Logs Run										27. Was Well Cored							
Compensated Neutron Gamma Ray, BHC Acoustilog Gamma Ray										no							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.50		42-93' 422.47		17 1/2"		450 sx Class "C"									
8 5/8"		32#		4481.85'		11"		2000 sx Halliburton Lite.									
5 1/2"		17#		10561.08'		7 7/8"		380 sx Class "H"									
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10,392, 93, 94, 95, 96, 97, 98, 99, 10,400, 401, 402, 403, 404, 405, 405, 407.												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
												10,392 - 10,407		12,000 gals 20% HCL flush with 2% KCL water.			
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)							
3-13-87		pumping 1 1/2 x 24'								Prod.							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
3-14-87		24		NA		→		31		15.5		40		500			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
		20#		→		31		15.5		40		42					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
Sold																	
35. List of Attachments																	
C-104, Deviation																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		Francis Holyday								TITLE		Production Clerk		DATE		3-17-87	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1970</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2868</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3000</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3358</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3800</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5930</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6208</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6360</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7300</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7975</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9580</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10364</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1760	1760	Redbed				
1760	2281	521	anhydrite & redbed				
2281	3122	841	anhydrite				
3122	3440	318	anhydrite & salt				
3440	4124	684	lime & anhydrite				
4124	4458	334	lime				
4458	5960	1502	anhydrite/dolomite/shale				
5960	6560	600	anhydrite/lime/shale				
6560	7356	796	lime/shale				
7356	7994	638	shale/lime				
7994	9705	1711	lime/shale				
9705	10376	671	shale/lime				
10376	10560	184	lime/trace shale				

MOBIS OFFICE
MAR 18 1981
RECEIVED