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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.		8. Farm or Lease Name Yates A
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Miscellaneous Undesign. Alston Ranch Upper Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4119' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 377' Red Beds. Prep to drill ahead. MIRU a rotary and spudded a 17-1/2" hole @ 0800 MST on 2-23-87 and drilled to a T.D. of 377' in Red Beds. Ran and set 9 jts.(362.00') of 13-3/8" OD 48# casing @ 377' and cemented w/400 sacks of Class C + 2% CaCl & 0.25# Celloflake/sack cement. PD @ 1630 MST on 2-23-87. Circulated 155 sacks of cement to the surface. WOC 18 hrs. Tested the 13-3/8" OD casing to 800# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Doug C. Linneman</u>	TITLE <u>Lead Petroleum Engineer</u>	DATE <u>2-25-87</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>FEB 27 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

30-025-29859

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Yates A
9. Well No. 1
10. Field and Pool, or Wildcat Undesign. Alston Ranch Upper Pennsylvanian
12. County Lea
13. Proposed Depth 10650'
19A. Formation Bough A, B, & C
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4119.4 GR
21A. Kind & Status Plug. Bond Required/Approved
21B. Drilling Contractor Unknown
22. Approx. Date Work will start After permit approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator
Cities Service Oil & Gas Corp.

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well UNIT LETTER H LOCATED 1880 FEET FROM THE North LINE
AND 760 FEET FROM THE East LINE OF SEC. 26 TWP. 13S RGE. 34E NMPM

11. Proposed Depth
10650'

19A. Formation
Bough A, B, & C

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
4119.4 GR

21A. Kind & Status Plug. Bond
Required/Approved

21B. Drilling Contractor
Unknown

22. Approx. Date Work will start
After permit approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	375'	400	Circulated
12-1/4"	8-5/8"	24 & 32#	4300'	2100	Circulated
7-7/8"	5-1/2"	17#	10650'	700	Est. TOC @ 7800'

It is proposed to drill this well to a T.D. of 10650' and test the Bough A, B, and C Formations. The blowout prevention program is as follows:

- 1. One set of blind rams
- 2. One set of drill pipe rams
- 3. One Hydril

The acreage dedicated to this well has not been assigned to any gas purchaser.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. A. Vitars Title District Opr. Mgr. - Prod. Date 2-11-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE FEB 13 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.