P.O. Box 1980, Hobbs

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994 Insturctions on back

Submit to Appropriate District Office

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Santa Fe, NM 87505 AMENDED REPORT To be 2005. Statis Fe, NM 197504-2581 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Control name and Address Midland Operating, Inc. 3300 N. A Street, Suite 104 Midland Operating, Inc. 3300 N. A Street, Suite 104 Midland Operating Control Will and Control A Toward Co	District III										5 Copies	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT		c, NM 8/410								AMEND	ED REPORT	
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