STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-9560

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: New Mexico "BG" State NCT-1

2. Name of Operator: Texaco Inc.

9. Well No.: 10

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat: Saunders Permo Upper Penn

4. Location of Well

UNIT LETTER O LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 14 TWP. 14-S RGE. 33-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
03/10/87	03/30/87	04/15/87	4187'GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,100'	10,030'	---	→	0-10,100'	

24. Producing Interval(s), of this completion — Top, Bottom, Name

9783' to 9953', Saunders Permo Upper Penn

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run

GR-DFIL/Microlog/GR-CNL-CDL/GR-CBL/Mud Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1730'	14 3/4"	1947 sxs	
8 5/8"	32#	4200'	11"	1750 sxs	
5 1/2"	17#	10,100'	7 7/8"	1857 sxs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,100'	

31. Perforation Record (Interval, size and number)

9783' to 9787'; 9798' to 9804'; 9823' to 9827'; 9841' to 9845'; 2 JSPF, 44 Holes; 9918', 9940' 9941', 9949', 9950', 9951', 9952' & 9953', 1 JSPF, 8 Holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9783'-9953'	12,000 Gal. of 15% NEFE Gelled Acid w/104 BS

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
04/15/87	Pumping, 2 1/2" x 1 1/2" x 24'	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
04/15/87	24	---		78	109	138 Load	1397

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-0-	-0-		78	109	138 Load	42.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By:

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE April 27, 1987

397-3571

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1701'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1815'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2486'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2682'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4137'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5618'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7740'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	XX-9361'	T. Bough A	9772'	T. Chinle		T.	
T. Penn.		T. Bough B	9874'	T. Permian		T.	
T Cisco (Bough C)		T. Bough C	9972'	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1701	1701	Redbed				
1701	1815	114	Anhydrite				
1815	2486	671	Salt				
2486	4200	1714	Anhydrite and Lime				
4200	4896	696	Lime and Dolomite				
4896	5280	384	Lime				
5280	5600	320	Lime and Sand				
5600	6580	980	Lime				
6580	7100	520	Lime and Sand				
7100	7700	600	Lime and Shale				
7700	7790	90	Lime and Anhydrite				
7790	8230	440	Shale and Anhydrite				
8230	8670	440	Lime, Shale, and Dolomite				
8670	8770	100	Lime, Shale, And Anhydrite				
8770	10100	1330	Lime and Shale				