

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-9560

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1013 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name New Mexico "BG" State NCT-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of well UNIT LETTER <u>O</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4187' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER New Well Completion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100'
11 3/4", 42#, H-40, 8RS Casing Set At 1730'
8 5/8", 32#, J-55, 8RL Casing Set At 4200'
5 1/2", 17#, L-80 & J-55 Casing Set At 10,100'

- Logs: GR-DIFL from 10,100' to 4200'
GR-CNL-CDL-Microlog from 10,100' to 4200' and GR to surface
GR-CBL from 10,020' to 6000'
- Perforated 5 1/2" casing 9783'-9787', 9798'-9804', 9823'-9827', 9841'-9845', 2 JSPF, 44 holes. Perforated 9918', 9940', 9941', 9949', 9950', 9951', 9952', and 9953', 1 JSPF, 8 holes. Acidized with 12,000 gallons of 15% NEFE gelled acid with 104 ball sealers, Max. Press. 6000#, AVE Press. 4000#, AIR 3.6 BPM. Good ball action. Balled out. ISIP vacuum.
- 24 hour OPT ending at 9:00 AM, 04/15/87. Pump 78 BO & 138 BLW. Grav. 42.2° API 60° F. GOR-1397/1. Produce from Saunders Permo Upper Penn. 2 1/2" x 1 1/2" x 24" pump. 10 SPM x 132". TD-10,100-, PBTD-10,030'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE April 27, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

MAY 4 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 1 1987
OCD
HOBBS OFFICE

2025 RELEASE UNDER E.O. 14176