

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-684

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Texaco Inc.

3. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I

LOCATED 1980

FEET FROM THE

South

LINE AND

710

FEET FROM

THE East

LINE OF SEC. 11

TWP. 14S

RGE. 33E

NMPM

15. Date Spudded

4/5/87

16. Date T.D. Reached

4/23/87

17. Date Compl. (Ready to Prod.)

5/6/87

18. Elevations (DF, RKB, RT, GR, etc.)

4191' GR, 4210' KB

12. County

Lea

20. Total Depth

10,185'

21. Plug Back T.D.

10,092'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9770'-9907', Saunders Permo Upper Penn

25. Was Directional Curve Made

Yes

26. Type Electric and Other Logs Run

SD-DSN-ML, DIGL, CBL, Pump-In Tracer Survey

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1760'	14 3/4"	1500	---
8 5/8"	32#	4200'	11"	1750	---
5 1/2"	17#	10,185'	7 7/8"	1800	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2 JSPF at 9770'-76', 9790'-92', 9809', 9814'-30', 9842', 9880', 9895', and 9902'-07'
Total 74 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9770'-9907'	16,000 gals. of 15% NEFE gelle acid, 3 drums of TH-756 scale inhibitor, and 120 B.S.

33. Date First Production

5/7/87

Production Method (Flowing, gas lift, pumping - Size and type pump)

1 1/2" pump

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/30/87	24	---		103	103	310	1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	45 PSI		103	103	310	42.1°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Mike Elmore

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED JA Head

TITLE Hobbs Area Superintendent

397-3571

DATE June 4, 1987

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1730'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1836'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2472'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2663'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4088'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5575'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7708'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp XX-9335'	Bough A 9762'	T. Chinle	T.
T. Penn.	Bough B 9872'	T. Permian	T.
T. Cisco (Bough C)	Bough C 9960'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1730	1730	Redbed				
1730	1836	106	Anhydrite				
1836	2472	636	Salt				
2472	4200	1728	Anhydrite and Lime				
4200	4800	600	Lime amd Dolomite				
4800	7448	2648	Lime				
7448	7910	462	Shale and Anhydrite				
7910	10185	2275	Lime and Shale				

RECEIVED

JUN 4 1987

OCD
HOBBS OFFICE