

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Texaco Inc.		5. State Oil & Gas Lease No. V-684
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		8. Farm or Lease Name J. M. Huber St. NCT-1
15. Elevation (Show whether DF, RT, GR, etc.) 4191' GR, 4210' KB		9. Well No. 1
		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER New Well Completion ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/87 MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing. RIH with RBP, packer, and tubing. Set RBP at 10,075'. Set packer at 9860'.

5/25/87 Ran pump-in tracer-all perfs communicated. Release packer. Retrieve RBP. Reset at 9870'. TOH with tubing and packer.

5/26/87 RIH with 2 7/8" tubing, pump, and rods. Place well on production. Rig down pulling unit.

5/30/87 24 hour OPT ending at 9:00 AM, 5/30/87. Pump 103 BNO, 310 BFW, and 103 MCF (GOR 1,000) from Saunders Permo Upper Penn perfs 9770'-9907' (all perfs are communicated). 10 SPM x 134" SL. 1 1/2" pump. TD 10,185', PBTD 10,092', RBP set at 9870'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. Sexton

TITLE Hobbs Area Superintendent

DATE June 4, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JUN 8 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 4 1987

OCD
HOBBS OFFICE